

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,147.0000

County Finney

C - NE - NE Sec. 33 Twp. 21S Rge. 31 X W

RELEASED

Operator: License # 4629

660' Feet from S (circle one) Line of Section

Name: Brito Oil Company, Inc. **FEB 4 1994**

660' Feet from E (circle one) Line of Section

Address 200 East 1st, Ste. 208

Footages calculated from Nearest Outside Section Corner:

Wichita, KS 67202

FROM CONFIDENTIAL

NE SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Nelson Well # 1-33

Purchaser: \_\_\_\_\_

Field Name Wildcat

Operator Contact Person: Raul F. Brito

Producing Formation \_\_\_\_\_

Phone ( 316 ) 263-8787

Elevation: Ground 2898' KB 2903'

Contractor: Name: Murfin Drilling Company, Inc.

Total Depth 4860' PBTB 4800'

License: 30606

Amount of Surface Pipe Set and Cemented at 218 Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

X New Well \_\_\_\_\_ Re-entry \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil SWD SIOW Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan DLTB 12-15-92

(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 13,000 ppm Fluid volume 850 bbls

Operator: \_\_\_\_\_

Chemical Focculant in \_\_\_\_\_

Well Name: \_\_\_\_\_

Dewatering method used Drilling Mud & Evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening Re-perf. Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

10/16/92 10/23/92 10/24/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **RECEIVED** **STATE CORPORATION COMMISSION** **CEMENTING TICKETS** **MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form for temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **DECEMBER 10 1992**

Signature \_\_\_\_\_

Title President Date 12-9-92

Subscribed and sworn to before me this 9 day of December, 19 92.

Notary Public Kenneth S. White

Date Commission Expires \_\_\_\_\_



CONSERVATION DIVISION OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Brito Oil Co., Inc. Lease Name Nelson Well # 1-33  
 Sec. 33 Twp. 21S Rge. 31  East County Finney  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEB 3957	-1054	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANS 4001	-1098	
		STARK 4309	-1406	
		BKC 4434	-1531	
		MARM 4453	-1550	
		PAW 4533	-1630	
		CHER 4571	-1668	
		MORR SH 4696	-1793	
		ST GEN 4698	-1795	
		ST LOUIS 4726	-1803	
		ST LOUIS 'C' 4795	-1892	

List All E.Logs Run: Comp SSD/Comp Neutron; DIL  
 DST #1 4680-4710 - 30-30-30-30, VWkBl died/6",  
 Rec. 10' SOCM (5%, 95%M), IFP 25-25, ISIP 89,  
 FFP 29-29, FSIP 89. DST #2 4785-4800 30-30-  
 30-30, Rec. 2120' SW, FP68-619/661-941, SIP 1271/1271

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		218'	60/40	150	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used), Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

Russell, Kansas  
5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 3123

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-24-92	33	21	31	9:00 pm	12:30 pm	1:00 Am	3:45 Am
Lease	Well No.	Location			County	State	
Nelson	1-33	Amy 150-155-24-55-4W-S1nd0			Finney	Ks.	

Contractor	MURFIN
Type Job	Rotary Plug
Hole Size	12 1/4
Csg.	8 5/8
Tbg. Size	RELEASED
Drill Pipe	RELEASED
Tool	FEB 4 1994
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	DEC 9 1993
Perf.	CONFIDENTIAL

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	BETH OIL CO., INC.
Street	200 E. 1st Street #208
City	Wichita
State	Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Rodney Fann
CEMENT	

EQUIPMENT		
No.	Cementor	
Pumptrk 158	Helper	Don H
	Helper	Kent R
No.	Cementor	
Pumptrk	Helper	
	Driver	Pidge
No.	Cementor	
Bulktrk 199	Driver	

Amount Ordered	245 SK	60	62 Gel-1/4	# Flo Seal
Consisting of				
Common	147	5.50	808.50	
Poz. Mix	98	2.50	245.00	
Gel.	15	6.75	101.25	
Chloride				
Quickset				
	Flo Seal 61	1.00	61.00	
Handling	245	1.00	245.00	
Mileage	60		588.00	
Sub-Total				
Total			2048.75	

DEPTH of Job		
Reference:	Description	Amount
	Pump Trk	475.00
1	8 5/8 Plug	20.00
60	Mileage	120.00
Total		615.00

Floating Equipment	
RECEIVED STATE CORPORATION COMMISSION	
Total	2663.75
Disc -	532.75
Total	2131.00

Remarks:	Amount
50 SK 2060'	
80 SK 1450'	
40 SK 700'	
40 SK 250'	
10 SK 40'	
15 SK RH	
10 SK MH	

By Allied Cementing  
Thanks Don H

3-2627, Russell, Kansas  
 793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No 3117

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-16-92	Sec.	33	Twp.	21	Range	31	Called Out	4:00 pm	On Location	5:00 pm	Job Start	6:30	Finish	7:00
Lease	Nelson	Well No.	1-33	Location	Amy 1/2 W-15S-2W-5S-4W-5E			County	Finney	State	KS				

Contractor	MURFIN 20		
Type Job	SURFACE		
Hole Size	12 1/4	T.D.	218.50
Csg.	8 5/8	Depth	222'
Tbg. Size		Depth	RELEASED
Drill Pipe		Depth	FEB 4 1991
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	FROM CONFIDENTIAL
Press Max.		Minimum	
Meas Line		Displacement	13.45
Perf.			

DEC 9 1993  
 EQUIPMENT CONFIDENTIAL

Pumptrk	No. 158	Cementer	Don H
		Helper	Kieth
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	69	Driver	Snudge
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pump Trk	380.00
	Plug	42.00
	60 Mileage	120.00
	<del>Total</del>	
	Total	542.00

Remarks: Cement did circulate

Owner ~~Squire~~ Brito  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brito Oil Co. INC.  
 Street 200 E. 1st St. #209  
 City Wichita State KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No. X Rodney Paus  
 CEMENT

Amount Ordered 150 @ 40 2+3

Consisting of		
Common	90	5.50 495.00
Poz. Mix	60	2.50 150.00
Gel.	3	6.25 Nil
Chloride	5	21.00 105.00
Quickset		

Handling	150	1.00 150.00
Mileage	60	360.00

RECEIVED  
 STATE REGISTRATION COMMISSION  
 DEC 10 1992

Total 1260.00

Floating Equipment  
 Total \$ 1802.00  
 Disc - 360.40

\$ 1441.60

BY Allied Cementing  
 Thanks Don Haines  
 (original bid for 200')

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OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

API NO. 15- 055-21,147-0000

County Finney

C NE NE Sec. 33 Twp. 21S Rng. 31 X W

660' Feet from S (circle one) Line of Section

660' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Nelson Well # 1-33

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 2898' KB 2903'

Total Depth 4860' PBD 4800'

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan DLFB 12-25-92  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 850 bbls  
Chemical Focculant in  
Dewatering method used Drilling Mud & Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 East 1st, Ste. 208

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/16/92 10/23/92 10/24/92  
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **DEC 10 1992**

Signature \_\_\_\_\_

Title President Date 12-9-92

Subscribed and sworn to before me this 9 day of December, 1992.

Notary Public Kenneth S. White

Date Commission Expires \_\_\_\_\_



CONSERVATION DIVISION  
OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)