

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE June, 84

OPERATOR Petro-Lewis Corp. API NO. 15-055-20,198-0000

ADDRESS 5400 N. Independence COUNTY Finney

Oklahoma City, Oklahoma 73112 FIELD Hugoton

** CONTACT PERSON Steve Flowers PROD. FORMATION Krider
PHONE 405-948-3814

PURCHASER Northern Natural Gas Co. LEASE Winters

ADDRESS _____ WELL NO. 1A

WELL LOCATION _____

DRILLING B & N Drilling 1450 Ft. from South Line and

CONTRACTOR Box 846 2310 Ft. from East Line of

ADDRESS Independence, Kansas 67301 the SE (Qtr.) SEC 24 TWP 21 SRGE 32

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2740' PBTD _____

SPUD DATE 7-24-75 DATE COMPLETED 7-31-75

ELEV: GR 2930' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 349' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steve Flowers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve J. Flowers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February, 19 84.

Steve Shaw
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 3, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petro-Lewis Corp. LEASE Winters SEC. 24 TWP. 21S RGE. 32 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.		8 5/8		349'			
Prod.		4 1/2		2740'		550	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10 shots	DML charges	2706-2716
TUBING RECORD					
Size	Setting depth	Packer set at			
1 1/2	2730'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 gal densified ac. 2500 gal ac. 2000 pad wtr., 2000 gal of 15% ac follow w/ 2000 gal of flush H ₂ O.	2706-2716

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
9-4-75	pumping				
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	77	MCF	bbfs.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
sold			2706-2716		