

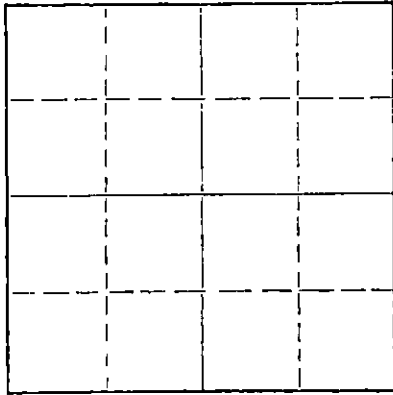
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

N 15-009-15788-00-00



NORTH



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
 Barton County, Sec. 16 Twp. 16 Rge. 12 (E) W (W)  
 Lease Owner Santa Fe Pipe & Supply  
 Lease Name Kultgen Well No. E-1  
 Office Address Great Bend, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) Oil  
 Date well completed \_\_\_\_\_ 19\_\_\_\_  
 Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
 Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
 Plugging commenced 9-15 19 61  
 Plugging completed 9-19 19 61  
 Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3383' Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole sand to 3100'.  
Dumped 5 sacks of cement.  
1/4" of tension.  
Shot pipe at 2612'.  
1/4" of tension.  
Shot pipe at 2498'.  
Bridged hole at 240' with  
10' rock bridge and 25  
sacks of cement.  
Filled hole with mud 50'.  
10 sacks of cement is cap. 12-21-61

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pullers, Inc.  
 Address Box 486 Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Pipe Pullers, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sean Keel

(Address)

SUBSCRIBED AND SWORN to before me this 6 day of October, 19 61

My commission expires December 18, 1962 Juanita R. Myers Notary Public.



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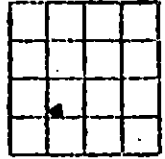
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company - FRANCOCENTRAL & H. GORE  
Farm - Kultgen No. 1

SEC. 16 T. 16 R. 12W  
SW NE SW

Total Depth. 3383  
Comm. 6-29-50 Comp. 8-16-50  
Shot or Treated. Acid  
Contractor. Earl F. Wakefield  
Issued. 10-7-50

County. Barton  
KANSAS



CASING:

13 3/8" 535' 7" 3135'  
10" 819' 5" 3335'  
8" 2127' UR 2541'

Elevation. 1915 DF

Production. 35 bbls

Figures indicate Bottom of Formations.

cellar	10	shale blue	2280	shale	3338
clay yellow	50	lime	2287	lime	3341
shale blue	200	shale blue	2295	lime sharp	3367
sand	210	shale, shells	2320	equals	3372
blue shale	250	lime	2325	lime	3373
sand	260	shale	2347	mica, lime	
		lime	2370	quartzite	3383
red rock	287	shale	2375	Total Depth	
shale blue	305	lime	2380	Scout Tops:	
shale red	315	red rock	2385	Topeka	2667
sand	350	lime	2395	Kansas City	3083
red rock	370	shale	2420	Conglomerate	3347
shale blue	405	lime	2428	Reagan	3358
sand	415	shale	2448		
shale blue	485	lime	2460		
sand	495	shale	2472		
shale blue	530	lime	2477		
red rock	810	shale	2483		
shale blue	815	lime	2487		
anhydrite	845	shale	2530		
red rock	1035	lime	2555		
shale blue	1087	shale	2577		
red rock	1133	lime	2590		
shale blue	1240	shale	2602		
salt	1490	lime	2610		
shale, shells	1505	shale	2615		
lime	1515	lime	2620		
lime red	1520	shale	2667		
lime	1525	lime	2690		
shale	1535	shale	2705		
lime	1540	lime	2828		
shale red	1550	shale black	2830		
lime	1570	lime	2850		
shale red	1575	shale	2860		
lime	1582	show of oil 2930-35			
shale	1590	lime	2985		
lime	1665	shale black	2988		
shale blue	1670	lime	2995		
lime	1737	shale	3000		
red rock	1742	lime	3015		
lime	1920	shale	3017		
red rock	1925	red rock	3020		
lime	1945	shale	3074		
shale blue	1933	lime	3080		
lime	1960	shale	3085		
red rock	1965	lime	3127		
lime	2030	shale	3131		
shale blue	2035	lime	3140		
lime	2075	equals 3132			
rep. cave	2083	lime	3140		
lime	2095	shale	3147		
shale, shells	2115	lime	3170		
lime	2168	shale	3173		
shale blue	2180	lime	3210		
red rock	2185	shale	3215		
lime	2208	lime broken	3220		
shale	2212	lime	3273		
lime	2220	shale	3281		
shale	2230	lime	3325		
lime	2260	shale, red rock	3335		

WATER RECORD:  
1 1/2" BW 210  
HFW 250-260  
10" BWP 690-715  
1 1/2" BW 1810-1820  
1 1/2" BW 1850-1860  
1 1/2" BW 2840-2845  
HFW (show oil)  
3349-3353

RECEIVED  
STATE CORPORATION COMMISSION

DEC 21 1951

CONSERVATION DIVISION  
Wichita, Kansas