

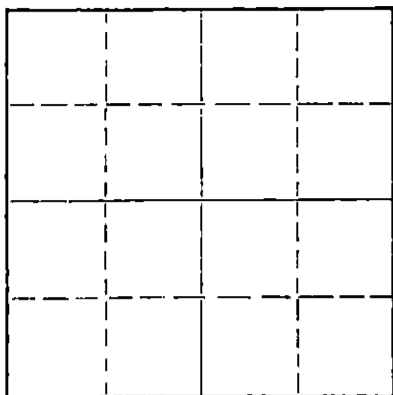
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

15-009-15793-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 16 Twp. 16 Rge. 12 (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NE SE SW  
Lease Owner Santa Fe Pipe & Supply  
Lease Name Kurgen Well No. 1  
Office Address Box 562, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced November 10 19 61  
Plugging completed November 30 19 61  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan, Russell  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12"	510	
				7"	3083	
				5 1/2"	3324 Liner	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set plug on top liner, dumped 6 sacks cemtn  
Shot and worked pipe  
Tried to pump in formation @1800, shot pipe pumped in hole @1250  
Pulled pipe to 300', pumped 30 sacks cement  
Mudded hole to 15' and 15 sacks cement  
Cleaned up location

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JUL 30 1962  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pullers, Inc.  
Address Ellinwood, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Pipe Pullers, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sean Miller

(Address)

SUBSCRIBED AND SWORN to before me this 30 day of November, 1961

My commission expires December 18, 1962

Juanita R. Myers  
Notary Public.

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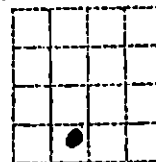
Company - MARTIN & HEARING  
 Farm - Kultgen "D" No. 1

SEC. 16 T. 16 R. 12 W  
 NE SE SW

DEEPENING RECORD

Total Depth. 3360'  
 Comm. 5-22-45 Comp. 7-19-45  
 Shot or Treated. 2000 gals acid.  
 Contractor. Harry Gore  
 Issued. 12-7-46

County. Barton  
 KANSAS



CASING:  
 12 1/2" 510' 7" 3085' Cem. LI  
 10" 853'  
 8 1/4" 2122'  
 Reamed to 2539'

Elevation. \_\_\_\_\_  
 Production. Pot. 10 BO & 5 BW

Figures Indicate Bottom of Formations.

cellar	0-8	lime shells & shale	2465	shale	3317
clay yellow	20	lime	2510	lime	3333
shale blue	165	shale blue	2527	shale	3340
shale gy	210	lime	2550	sand	3344
shale sdy	225	lime shells & shale	2625	shale-congl.	3355
shale blue	290	shale blue	2660	sand	3358
red rock	305	lime	2675	shale-congl.	3360
water sand	330	lime shells & shale	2700	Total Depth.	
red rock	350	lime	2855	Formation Tops:	
shale blue	370	shale blue	2860	Lansing	3068
sand	375	lime	2935	Conglomerate	3333
shale blue	405	shale blue	2937	1st Sand	3340
shale sdy	440	lime	2994	2nd Sand	3355
sand	450	shale blue	3004		
shale blue	515	lime	3015		
sand	528	shale blue	3045		
shale blue	545	lime	3080		
red rock	823	shale blue	3085		
anhydrite	848	lime	3092		
red rock	1040	oil pay	3094		
shale blue	1092	lime	3097		
red rock	1140				
shale blue	1195	Steel line correction			
shale & shells	1240	3097= 3101			
salt	1435	Total Depth.			
lime shells & shale	1505	Small show of gas 2910			
lime	1515	Gas 3006'			
red rock	1525	Oil 3092-94			
lime	1530				
shale blue	1545	Acidized w/2000 gals.			
lime	1555				
shale & shells	1570	3 BW 225			
lime	1590	HPW 305-20			
shale blue	1600	2 BWPH 1780			
lime	1615	1/2 BW 2941-45			
shale blue	1620	<u>DEEPENING RECORD:</u>			
lime	1670	Comm. 4-3-46			
shale blue	1705	Comp. 6-12-46			
lime	1730	Pot. 22 B. plus 13 BW			
red rock	1750				
lime shells & shale	1780	shaly lime	3114		
lime	1950	lime	3122		
shale & shells	1970	shale	3126		
red rock	1975	shaly lime	3159		
lime	1990	limy shale	3165		
red rock	2005	lime	3213		
lime	2040	shale	3218		
shale & shells	2060	lime	3232		
red rock	2065	limy shale	3239		
lime	2080	lime	3247		
red rock	2096	shaly lime	3258		
lime	2150	lime	3268		
shale & shells	2180	shale	3272		
red rock	2190	lime	3277		
lime	2275	shale	3286		
shale blue	2280	lime	3293		
lime brkn	2305	shale	3297		
		lime	3314		

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