STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg,
Wichita, Kansas

15-009-15798-00-00 WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas		Barton	Coun	ty Sec 16	Twp. 16 Rge	12 (F) W	(117)			
NORTH	Location as "N	E/CNW%SW%"	or footage fr	om lines	<u>SE NW SE</u>	(E)				
<u> </u>		Lease Owner Franco Western Oil Company								
1 ! !	Lease Name	Lease Name Meyeres Well No. 3								
	Office Address Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole)									
	Character of W	ell (completed	as Oil, Gas	or Dry Hole).						
	Date well com	Date well completed 19								
	· · · · · · · · · · · · · · · · · · ·	Application for plugging filed 19								
	Plugging comm	Application for plugging approved 19 Plugging commenced 9-26-61 19								
i i i		Plugging completed 10-3-61								
 		Reason for abandonment of well or producing formation Depleted:								
	If a producing	well is abandon	ed, date of l	ast production		19)			
Locate well correctly on above			the Conser	vation Division	or its agents bef	ore plugging was	s com-			
Section Plat	menced?	es Da	w Mwno		<u> </u>					
Name of Conservation Agent who s	upervised plugging of thi	is wellU	<u>m irua</u>	<u>rr</u>		Well 3346				
Producing formation			Botto	m	_ Total Depth of	Well 2270	Feet			
snow depth and thickness of all wa	ter, on and gas formation	18.	* •							
OIL, GAS OR WATER RECO	PRDS					CASING RECO	RD			
FORMATION	CONTENT	FROM	TO	SIZE	PÜT IN	PULLED OUT				
•			<u> </u>	10"	210'	None	_			
				7"	3333	1797				
			,							
			· ·		•					
		<u> </u>	<u> </u>	 		·				
		 	 - 							
		 - : 	-	- 						
	bailer. Pu	cks of ce lled 7" o ock bridg lded hole sacks of	ement @ easing. e and :	3332' w Bailed ran 30 s ', set r to base	ock bridg of cella	r.	<u>r_</u>			
						<u> </u>				
Name of Plugging Contractor	(If additional Knight Casin	description is nece			70					
Address	Chase, Kansa	_	s comba	111 <u>y</u>	.,,,					
TRAITESS	THE RELEASE	4.5					==			
	Vonces	ס								
well, being first duly sworn on oat above-described well as filed and t	Noel J. Knig h, says: That I have kn	cht(owledge of the	facts, statem	ents, and mat	, ss. WhiteXok Kpt Kttr) ters herein contain	of the above-des	cribed of the			
· · ·	and the distance of the distance distan			DOX	11. de-					
·		(Signature)	Olde	The service of the se	gus					
•	4 .			Chase	, Kansas		`			
C	efore me this 4th	1		Octob	(Address)		_			
Subscribed and Sworn to b	erore me this	day of_	-12	7	197	<u>-</u>				
•				Lelton	& Votes	<u>. </u>				
My commission expires	May 20, 1964			a .		Notary Pul	blic.			

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY. 412 Union National Bk Bldg., Wichita, Kansas,

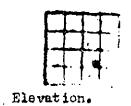
15-009-15798-00,-00

POLK . FORTSON . SHELL PETRO. P. Meyers No. 3.

SEC. 16 T. 16 R. 127 SE NW SE 990'fr NL 990'fr WL SE $\frac{1}{4}$

Total Depth. 3349 P.B.3346 Comm. 9-24-37 Comp. 10-24-37 Shot or Treated. Contractor. Helmerich & Payne. Issued. 11-13-37

CASING; 10³/₄ 210' 7'' 3333' County. Barton



Production. Pot. 603 B.
No wtr.

•					
	Figures	Indicate	Bottom	of	Formations.
surface sand & clay	175				
shale & shells	210				
red bed	270				
anhydrite	275				
shale & shells	890				
shale red	1125				
shale & shells	1240				
salt	1275				^
salt with shale brks	1375				
edy lime & shale	1455				R
sdy lime	1460	•			STATE
shale blue	1500	•			2441812
brkn shale & shells	1565				
shale & shells	1690				
sticky shale	1713				CON
shale	1800				
shale & shells	1890				
shale	1920				
shale & lime	1990				
lime	2040				
sha le	2160	•	,		
lime	2185				
shale	2205				
lime	2245				
sha le	2 305			,	
lime	2 325				
shale	2385				
sdy lime	2410				
shale	2515				
lime	2540				•
sh ale	2575				

brkn lime & shale 2635 2675 sha le lime 2750 shale 2765 lime 2900 lime & chert 2955 lime 2985 shale 3051 lime 3334 Core #1 3334-38 Rec 41 1 lime grey with strks sand 3½ sand Core #2 3338-43 Rec 5!

Plugged back 3346

Total Depth.

sand

sand cherty

500' oil in $\frac{1}{2}$ hrs 3338

3349

RECEIVED
STATE CORPORATION COMMISSION

SEP 8 1961

CONSERVATION DIVISION
Wichita Kansas