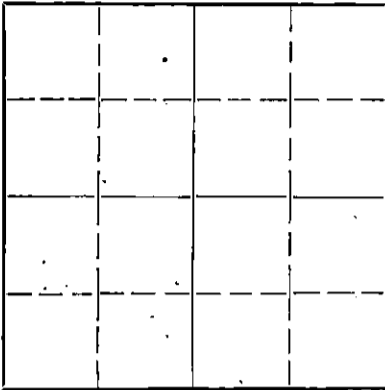


0000
out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 16 Twp. 16S Rge. (E) 12 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SWC NW $\frac{1}{2}$ NE $\frac{1}{2}$
Lease Owner Darby Petroleum Corporation
Lease Name Jarus Well No. 2
Office Address 1015 Philtower Bldg., Tulsa, 3, Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 11, 1935. 19
Application for plugging filed November 16, 1943. 19
Application for plugging approved November 19, 1943. 19
Plugging commenced February 22, 1944. 19
Plugging completed March 7, 1944. 19
Reason for abandonment of well or producing formation Ceased producing.

If a producing well is abandoned, date of last production November 16, 1943. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Gorham Sand Depth to top 3335 Bottom 3341 Total Depth of Well 3341 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Gorham Sand</u>	<u>Oil</u>	<u>3335</u>	<u>3341</u>	<u>15$\frac{1}{2}$"</u> <u>7"</u>	<u>467'</u> <u>3324'</u>	<u>238'3"</u> <u>2397'1"</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with cement 3341 to 3304, filled with mud 3304 to 300, bridge at 300 and cement to 280, hole filled with mud 280 to 20, cement 20 to 5, filled with mud 5' to surface.

FILE 16 16 120
BOOK PAGE 98 43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Darby Petroleum Corporation,
Address 1015 Philtower Building,
Tulsa, 3, Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

W. H. Barclay (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Barclay 03-21-44
1015 Philtower, Tulsa, 3, Oklahoma.
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of March, 1944.

J. E. Wailes Notary Public.

My commission expires March 1, 1946.

FORMATION RECORD

	<u>FROM</u>	<u>TO</u>		<u>FROM</u>	<u>TO</u>
Cellar	0	10	Red rock	1905	1915
Sand rock	10	20	Lime hard	1915	1935
Yellow clay soft	20	40	Shelly lime soft	1935	1950
Lime light hard	40	118	Red rock	1950	1965
Blue mud soft	118	155	Lime hard	1965	1980
Gray shale	155	180	Shale blue soft	1980	1990
Shale blue	180	190	Lime broken	1990	2025
Shale gray	190	210	Shale	2025	2050
Red rock	210	240	Lime hard	2050	2070
Shale blue	240	245	Red rock soft	2070	2075
Lime hard	245	250	Lime hard	2075	2080
Red rock soft	250	255	Red rock soft	2080	2090
Slate gray	255	270	Lime white hard	2090	2145
Red rock	270	285	Shale soft	2145	2150
Slate blue	285	295	Lime broken	2150	2165
Sand yellow	295	315	Red rock	2165	2173
Slate blue	315	320	Lime hard	2173	2185
Lime hard	320	325	Shale & shells	2185	2240
Shale blue soft	325	330	Lime hard	2240	2255
Red rock 8BWPH	330	355	Shale blue soft	2255	2310
Sand	355	385	Lime hard	2310	2325
Shale blue	385	420	Shale soft	2325	2340
Water sand HFW	420	450	Lime soft	2340	2350
Shale blue	450	465	Shale soft	2350	2360
Water sand kt	465	468	Lime broken brown	2360	2378
Lime hard	468	470	Lime broken soft	2378	2395
Shale blue soft	470	485	Lime sandy	2395	2400
Lime hard	485	490	Shale	2400	2465
Shale blue soft	490	520	Lime hard	2465	2480
Sand soft	520	540	Shale soft	2480	2525
Red rock	540	805	Lime hard	2525	2540
Anhydrite	805	833	Shale soft	2540	2550
Red rock	833	1020	Lime hard	2550	2555
Lime hard	1020	1030	Shale soft	2555	2600
Shale blue soft	1030	1075	Lime	2600	2605
Red rock	1075	1120	Shale soft	2605	2650
Shale grad	1120	1170	Brkn lime & shale	2650	2670
Broken shells	1170	1190	Lime hard	2670	2685
Shale blue	1190	1220	Shale soft	2685	2700
Salt	1220	1470	Lime soft	2700	2835
Shale blue	1470	1485	Lime broken $\frac{1}{2}$ BW	2835	2865
Lime hard	1485	1495	Lime solid	2865	2880
Shale soft	1495	1500	Shale & shells	2880	2900
Lime hard	1500	1510	Lime hard	2900	2983
Shale soft	1510	1515	Shale soft	2983	2990
Lime hard	1515	1535	Lime hard	2990	3005
Shale soft	1535	1545	Shale brown soft	3005	3010
Lime broken hard	1545	1610	Shale blue	3010	3068
Shale soft	1610	1615	Lime hard	3068	3070
Lime hard	1615	1640	Lime brkn hard	3070	3167
Lime broken	1640	1675	Lime solid hard	3167	3257
Lime sandy	1675	1705	Lime brkn soft	3257	3270
Red rock	1705	1735	Shale soft	3270	3280
Lime hard	1735	1750	Lime hard	3280	3304
Lime sandy	1750	1760	Lime hard	3304	3328
Shale gray	1760	1770	Lime broken	3328	3335
Lime white 1BW	1770	1830	Conglomerate & Sand	3335	3341 TD
Lime sandy 1BW	1830	1870			
Red rock	1870	1875			
Lime hard	1875	1905			