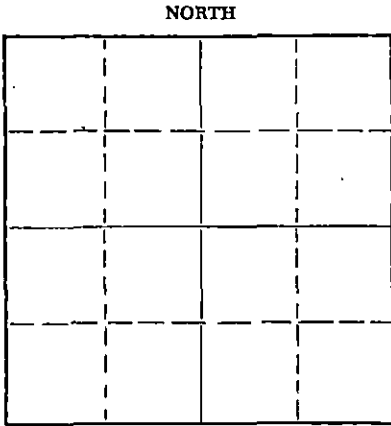


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton County, Sec. 17 Twp. 16S Rge. 12 (E/W) (W)

Location as "NE/CNW*SW*" or footage from lines SE SE NE
Lease Owner Franco-Central Oil Company
Lease Name Kultgen "A" Well No. 1
Office Address 512 Fourth Nat'l. Bank - Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed February 17, 1955 19____
Application for plugging approved February 18, 1955 19____
Plugging commenced March 10 19 55
Plugging completed March 14 19 55
Reason for abandonment of well or producing formation oil depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren H. Horner
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"		2097'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Spotted 25 sacks cement at 2800'
Pumped in 20 sacks of jell mud and 75 sacks of cement. Bailed hole to 150', mudded hole to 30' and ran 15 sacks of cement on top.
Plugging completed.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
L. M. Clothier (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. M. Clothier
512 Fourth National Bank Bldg., Wichita, Kans.
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of March, 19 55
Rebecca Tall
Notary Public.

My commission expires 10-21-57

PLUGGING
FILE SEC 17 T 16 R 12 W
BOOK PAGE 98 LINE 3

3-22-55

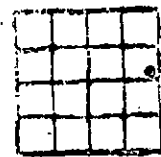
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg. Wichita, Kansas.

PAUL MARTIN ET AL.,
Kultgen No. 1

SEC. 17 T. 16 R. 12W.
SEC NE

Total Depth. 3342
Comm. 11-19-37 Comp. 1-23-38
Shot or Treated.
Contractor, R. J. Wixson.
Issued. 2-26-38

County Barton.



CLASSING

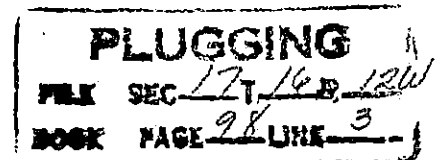
15 1/2" 485'
12 1/2" 820'
10" 2114'
8" 3078'
65/8" 3292'

Elevation.

Production, Pot. 890 B.

Figures Indicate Bottom of Formations.

shale	260	lime	2005	shale blue	2990
red rock	265	shale brown	2020	limb	2995
shale blue	300	lime	2040	shale	3000
shale light	315	lime broken	2075	lime	3005
sand	340	lime	2085	shale blue	3010
water 315-35		red rock	2095	shale and shells	3025
shale white	345	4 BW 2095-2105		shale blue	3060
red rock	355	lime	2115	lime	3063
mud blue	405	shells and shale	2155	shale	3070
shale	415	shale	2180	lime	3100
shale blue	450	lime	2200	broken lime	3110
mud blue	465	shale	2205	lime hard	3115
mud blue	470	lime	2225	lime	3140
sand	480	shale and shells	2245	shale	3145
mud blue	485	shale grey	2260	lime	3200
shale blue	510	shale blue	2290	lime Oil sh 3207-17	3207
10 BW 510-520		lime	2300	sand	3217
sand	520	shale blue	2305	lime	3230
red rock	810	lime	2315	shale	3236
BW 695		shale and shells	2345	lime	3270
anhydrite	845	lime	2355	oil 3270-84	
red rock	1030	shale blue	2360	shale	3275
shale blue	1075	lime	2375	sdv lime	3284
shale brown	1125	shale blue	2385	lime	3330
shale grey	1150	lime	2390	shale red	3335
shale blue	1225	shale blue	2400	lime	3342
lime	1230	lime	2410		
shale blue	1235	sdv shale	2430	Total Depth.	
Top salt 1285		shale blue	2460		
salt	1490	lime	2470		
shale blue	1510	shale blue	2475		
lime	1515	lime broken	2500		
shale brown	1520	broken lime	2510		
shale blue	1530	shale grey	2520		
lime	1535	lime	2535		
shale and shells	1565	shale blue	2540		
lime	1575	lime	2580		
shale brown	1590	shale	2590		
lime	1610	lime	2605		
shale brown	1615	broken lime	2610		
lime	1665	lime	2615		
shale brown	1670	shale	2655		
lime	1725	lime	2675		
bed rock	1730	shale	2680		
lime	1770	shale and shells	2690		
gas 1750-60		lime	2765		
shale grey	1775	red rock	2770		
lime	1795	sdv lime	2785		
lime	1870	lime	2820		
2 BW 1830-45		shale	2830		
shale blue	1875	broken lime	2845		
shale brown	1880	lime	2880		
sdv shale	1890	shale	2885		
sdv lime	1900	lime	2955		
shale brown	1920	show oil 2910-20			
lime	1935	broken lime	2980		
shale blue	1945	lime	2985		



RECORDED
STATE CORP. DIVISION

MAR 2 1938

CONSERVATION DIVISION
WICHITA, KANSAS