

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

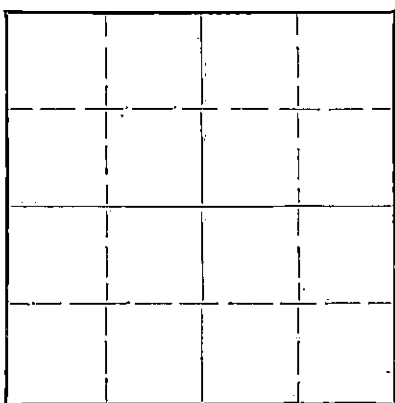
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Barton County. Sec. 17 Twp. 16 Rge. (E) 12(W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE NW NE
Lease Owner Franco-Central Oil Co.
Lease Name Lambert Well No. 2
Office Address 4th Natl. Bk. Bldg., Wichita, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed Mar. 31, 1950 19
Application for plugging filed Mar. 31, 1950 19
Application for plugging approved Mar. 31, 1950 19
Plugging commenced Mar. 31, 1950 19
Plugging completed April 3, 1950 19
Reason for abandonment of well or producing formation dry hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well
Producing formation Depth to top Bottom Total Depth of Well 3321 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$ "	440	all
				10"	807	"
				8"	2460	"
				7"	3177	"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pulled 7" casing out, picked up 8" casing, then mudded hole to top with a barrel. Pulled 8" casing out and set a bridge at 875'. Dumped 20 sax of cement on top of this bridge with a bailer. Pulled 10" casing out and then mudded hole to top. Then pulled out 240' of 12 $\frac{1}{2}$ " casing, set a bridge at 200' and dumped 25 sax of cement on top of this bridge with a bailer. Pulled 12 $\frac{1}{2}$ " casing out, bridged hole 15' down from the bottom of cellar and filled hole to bottom of cellar with cement and rock using 15 sax of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Franco-Central Oil Co.
Address 4th National Bank Bldg., Wichita, Ks.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Ralph Gore (employee of owner) or (owner or operator)

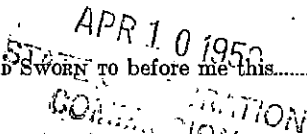
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God. HARRY GORE

(Signature) BY Ralph Gore PARTNER

400 Brown Bldg., Wichita, Ks.

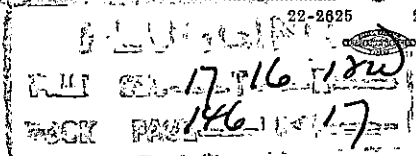
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of April, 1950



Charlotte Ketchum
Notary Public.

My commission expires June 10, 1952



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508E. Murdock, Wichita, Kansas

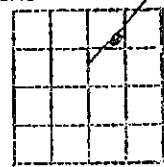
15-009-06545-00-00

Company - FRANCO CENTRAL OIL CO.
Farm - Lambert No. 2

SEC. 17 T. 16 R. 12W
SE NW NE

Total Depth. 3321
Comm. 2-15-50 Comp. 3-31-50
Shot or Treated.
Contractor. Harry Gore
Issued. 4-15-50

County. Barton
KANSAS



CASING:
12 1/2" 440' P 8" 2460' P
10" 807' P 7" 3177' P

Elevation. _____

Production. Dry

Figures Indicate Bottom of Formations.

cellar	10	shale	2310
clay yellow	40	lime	2315
shale blue	155	shale	2355
shale gry	190	shale, shells	2380
red rock	320	shale	2385
shale blue	385	lime	2395
red rock	395	shale	2458
shale blue	410	lime	2475
sand	440	shale	2511
shale blue	450	lime	2532
sand	460	shale blue	2540
shale blue	520	shale, shells	2585
red rock	803	lime	2600
anhyd. lime	830	shale blue	2665
red rock	1030	lime Topeka	2680
shells, shale	1055	lime brkn	2690
shale blue	1065	lime	2835
red rock	1145	shale blue	2840
shale blue	1240	lime	2886
salt	1470	shale blk	2890
shale blue	1485	SSO 2915-25'	
shale, shells	1520	lime	2978
red rock	1530	shale	2988
shale, shells	1550	lime Dodge	3002
lime	1560	some gas 2992,	
shale	1570	SO 2995-3000'	
lime	1615	shale blue	3042
shale, shells	1665	lime	3047
lime	1735	shale	3055
red rock	1745	lime K. C.	3078
Gas 1750-55		shale blue	3083
lime	1755	lime	3102
lime sdy	1785	shale	3105
lime	1875	lime	3257
shale blue	1885	shale	3265
red rock	1895	lime	3305
lime	1905	quartzite	3321
shale, shells	1965	Total depth	
shale	1970		
red rock	1975	Tops:	
shale, shells	2000	Anhydrite	803
red rock	2005	Topeka	2665
shale, shells	2045	Dodge	2988
lime	2085	Kansas City	3055
red rock	2102	Quartzite	3305
lime	2155		
shale	2163	Wtr. Record:	
lime	2180	14 B/WPH 410-20	
red rock	2185	HW 450-60	
shale, shells	2200	1 B/WPH 1865-75	
shale	2210	1 B/WPH 2765-75	
lime	2225	1 B/WPH 3134-38	
shale, shells	2235		
lime	2255		
shale	2270		
lime	2280		
shale, shells	2295		

Mar. 12 1950

PLUGGING
FILE SEC. 17 T. 16 R. 12W
BOOK PAGE 14 LINE 17