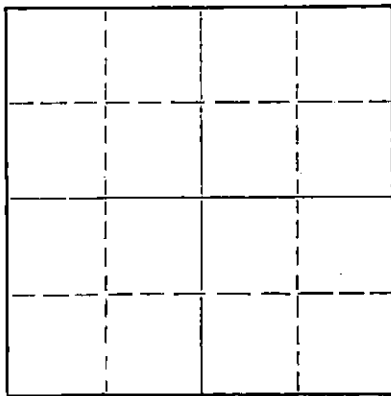


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-009-07016-00-00
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 17 Twp. 16 Rge. 12 (E) (W)
Location as "NE/CNW/SW" or footage from lines SE SE NW
Lease Owner Santa Fe Pipe & Supply
Lease Name Zorn Well No. 1
Office Address Box 562, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced February 21 _____ 19 62
Plugging completed February 23 _____ 19 62
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation _____ Depth to top- _____ Bottom _____ Total Depth of Well 3332 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7	349	
				5 1/2	3320	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole back to 3300' dumped 5 sacks cement
Mixed 15 sacks jell mud and 55 sacks cement
pumped in 5 1/2" casing hole in pipe @ 500'

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MAY 11 1962
CONSERVATION DIVISION
Wichita, Kansas
5-11-62

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Pipe Pullers, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Roy Hays Accountant

(Address) _____

SUBSCRIBED AND SWORN to before me this 14 day of March, 1962

My commission expires December 18, 1962

Juanita R. Myers
Notary Public.

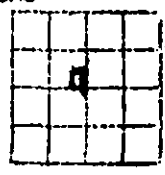
COPY

Company FRANCO-CENTRAL
 Farm Zorn No. 1

SEC. 17 T. 16 S. 12T
 SE SE NW

Total Depth. 3332'
 Comm. 10-22-47 Comp. 1-4-48
 Shot or Treated.
 Contractor. Harry Gore
 issued. 2-14-48

County. Barton
 KANSAS



CASING:
 12-1/2" 430' P.
 10" 814' P.
 8-5/8" 2536' P.
 7" 34912" Com. 1/200 Sx.
 5 1/2" 3320' Com. 1/100 Sx.

Elevation. _____
 Production. Pot. 75 Bbls.

Figures Indicate Bottom of Formations.

collar	10	rock red	2365	1/2 BOPH 240-245
clay	30	lime	2370	3 BOPH 350-360
shale blue	190	shale	2380	HFT 445-450
rock red	260	lime	2395	1 BOPH 1790-1800
shale blue	300	shale	2405	2 1/2 BOPH 2510-2520
rock red	310	lime	2410	1/3 BOPH 2790-2805
sand	330	shale	2448	1/2 BOPH 2950-2960
shale grey	350	lime	2466	2 BOPH 310-320
shale sandy	360	shale	2510	HFT 595-605
shale blue	395	lime	2528	1/4 BOPH 1770
sand	405	shale	2545	
shale blue	445	shale & shells	2560	
sand	455	lime	2575	
shale blue	500	shale	2585	
rock red	805	lime	2595	
anhydrite	320	shale & shells	2650	
rock red	1010	lime	2660	
shale blue	1070	shale	2665	
rock red	1120	lime	2675	
shale blue	1160	shale	2685	
shells & shale	1215	lime	2835	
shale	1225	shale	2840	
silt	1475	lime	2870	
shells & shale	1545	shale	2872	
lime	1560	lime	2900	
shale	1565	shale	2905	
lime	1580	lime	2969	
shale & shells	1645	shale	2983	
lime	1710	lime	3002	
rock red	1735	rock red	3005	
lime	1870	shale blue	3057	
shale	1875	lime	3095	
lime	1950	Corr. Measurement 3057 = 3063		
rock red	1953	shale	3103	
lime	2005	lime	3142	
rock red	2015	shale	3147	
lime	2030	lime	3261	
shale	2033	shale	3273	
lime	2070	lime	3310	
rock red	2090	lime sandy	3315	
lime	2121	cong. & sand	3319	
shale	2125	SIM 3319 = 3317		
lime	2140	conglomerate	3320	
shale	2145	green sandy shale in		
lime	2155	sandstone	3324	
shale blue	2165	sand	3332	
rock red	2170	Total Depth		
lime	2190	2 BOPH 3324-3332.		
shale & shells	2205	3 1/2 BOPH on hr. test, 1st 24 hrs.		
lime	2215	Top Conglomerate	3319	
shale	2225			
shale & shells	2240			
lime	2250			
shale & shells	2260			
lime	2275			
shale & shells	2355			
shale	2360			

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 CONSERVATION DIVISION
 Wichita, Kansas

7-29-61: 335' 20' flat
 1723' Paraffin
 3343' T.D.