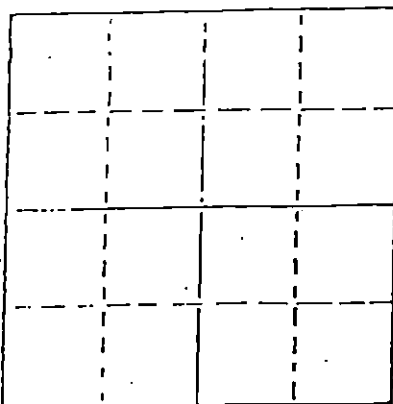


15-009-07017-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Barton County, Sec. 17 Twp. 16 Rge. 12W  
Location as "NE/CNW;SW" or footage from lines  
NW/NE/NE  
Lease Owner Keener Oil Company  
Lease Name Kultgen "A" Well No. #3  
Office Address 320 S. Boston - Rm. 406 - Tulsa, Okl.  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Oil  
Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced August 22, 1981 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed September 08, 1981 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation  
Depleted  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3282'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	365'	NONE
				5 1/2"	3244'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud flu was placed and the method or methods used in introducing it into the holds. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Blowing well down and dug out cellar.  
Pumped plug to 2024'. Pumped fifty (50) sacks 50/50 pozmix cement.  
Plug stopped at 630' when pipe split.  
Ran SLM to 190'. Pumped plug down to 1530'. Shot pipe @ 515'.  
Pumped five hundred (500) sacks 50/50 pozmix cement down 5 1/2" casing. 10-19-81  
Ran SLM to 120' in 5 1/2" casing and to 70' on outside of 7" casing.  
Ran 1" tubing to 157' behind 7" casing. Pumped two hundred fifty (250) sacks cement down 1" tubing circulated to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.

STATE OF KANSAS COUNTY OF BARTON, ss.  
James W. Rockhold (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold  
James W. Rockhold - Box 698 - Great Bend, Ks. 67531  
(Address)

SUBSCRIBED AND SWORN TO before me this 15<sup>th</sup> day of Oct, 1981

Ruth Brack

Notary Public.

commission expires



WELL LOG BUREAU— KANSAS GEOLOGICAL SOCIETY

412 Union National Bk. Bldg., Wichita, Kansas

15-009-07017-00-00

Company - FRANCO CENTRAL OIL CO.

Farm - Kultgen "A"

No. 3

SEC 17  
NE NE

T. 16

R. 12W

Total Depth. 3282

Comm. 5-25-49

Well or Treated.

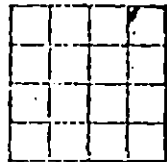
Comp. 7-12-49

County. Barton

KANSAS

Contractor. Harry Gore

Issued. 8-13-49



CASING:

10 3/4" 788' P.  
8 5/8" 2436' P.  
7" 3040' P.

5 1/2" 3244' comp/300' sx.  
12 1/2" 455' P.

Elevation. \_\_\_\_\_

Production. 91 / 30

Figures Indicate Bottom of Formations.

soil & clay yllw	25	shells & shale	2150	Top:
shale blue	210	lime	2255	Anhyd. 783
red rock	220	shale	2260	K. C. 3040
shale blue	245	shells & shale	2280	1 1/2 BPH 25-30
red rock	265	lime	2285	5 BPH 365-375
shale	310	shells & shale	2305	2 BPH 400-410
red rock	320	lime	2325	1 BPH 670-690
shale blue	365	shells & shale	2338	1/3 BPH 1720-
sand	375	red rock	2342	1720
shale blue	400	lime	2345	1 1/2 BPH
sand	410	shale	2350	1805-1815
shale blue	450	lime	2365	2 BPH 2068-
sand	455	shale	2428	2074
lime sdy	460	lime	2455	1 BPH 2455-
shale	495	shale sdy	2465	2465
GYP	505	shale	2485	1 BPH 3068-3074
red rock	783	lime	2490	
anhyd. lime	813	lime brkn	2505	SAND RECORD:
red rock	1010	shale	2510	shale 2365-72
shale lrt	1050	lime	2525	show of gas
shale blue	1065	shale	2535	lime 2451-53
red rock	1125	lime	2550	show of gas
shale	1140	shale	2557	lime 2965- } Toronto
lime	1144	lime	2575	show of gas
shale	1215	shale	2585	lime, K.C. 3045
salt	1235	shells & shale	2615	hole filled 600
salt & shale	1285	shale	2615	for 2 hrs. free } A
salt	1420	shells & shale	2635	oil.
salt & shale	1465	lime	2643	lime 3091 lso - D
shells & shale	1525	shale	2660	lime 3180 fr oil - H
lime	1545	lime	2752	lime 3095-3200 } F
shale	1555	shale	2755	oil & gas
lime	1570	lime	2800	lime 3206-3214 } J
shale	1585	shale	2805	lime oil
red rock	1595	lime	2847	quartz 3273-75 } Q72
lime	1625	shale	2850	500
shale blue	1655	lime	2942	
lime	1675	shale. 118	2945	
shale lrt	1685	lime	2950	
red rock	1705	shale	2960	
shale	1715	lime	2973	
lime	1820	red rock	2975	
red rock	1850	shale	3019	
lime	1900	lime	3034	
shale	1904	shale	3040	
lime	1920	lime KC	3063	
red rock	1945	shale	3065	
lime	2025	lime	3110	
shale	2035	shale	3115	
lime	2045	lime	3128	
red rock	2056	lime sft	3140	
lime	2097	lime	3180	
shale	2105	shale	3191	
lime	2140	lime	3230	
red rock	2145	shale	3243	
red rock	2145	lime	3264	
lime	2145	shale	3273	
lime	217	quartz-	3282	
lime	2175	Total Depth		
lime	2195			
lime	2225			

RECEIVED  
STATE CORPORATION COMMISSION

AUG 12 1981

CONSERVATION DIVISION  
Wichita, Kansas