

19-149-01341-0000

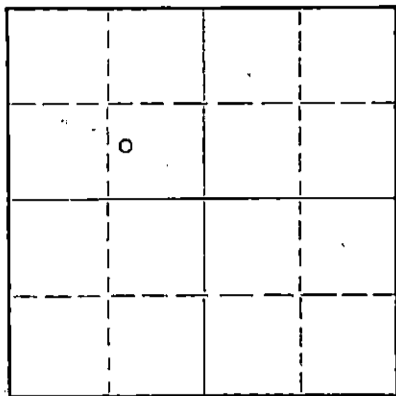
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
219 North Market, Insurance Bldg.  
Wichita, Kansas

Pawnee County, Sec. 3 Twp 23 S Rge. (E) 16(W)  
Location as "NE/CNW%SW%" or footage from lines C. W/2 SE/4 NW/4  
Lease Owner Messman-Rinehart Oil Company  
Lease Name Aldrich Well No. 5  
Office Address 518 Petroleum Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed December 3 19 54  
Application for plugging filed September 15 19 59  
Application for plugging approved September 16 19 59  
Plugging commenced November 10 19 59  
Plugging completed November 13 19 59  
Reason for abandonment of well or producing formation Depleted Reservoir

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production September 10 1959  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot, St. John, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4115 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	225'	none
				5-1/2"	4113'	3336'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with sand to 4010 ft., mixed  
and run 5 sx. cement with dump bailer  
at 4010 ft., mud to 220 ft., set 10 ft.  
rock bridge with 20 sx. cement, mud to  
40 ft., set 10 ft. rock bridge with  
10 sx. cement to base of cellar

RECORDED  
INDEXED  
STATE CORPORATION COMMISSION

FEB 12 1960

CONSERVATION DIVISION  
WICHITA, KANSAS

2-12-60

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc. - License No. 399  
Address P. O. Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
J. A. Gilliland (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. A. Gilliland  
518 Petroleum Bldg., Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of February, 19 60

Barbara J. Scott  
Barbara J. Scott Notary Public.

My commission expires December 1, 1960

NO. 5 ALDRICH

15-145-01341-0000

WELL RECORD

Location: C W/2 SE NW, 3-23S-16W  
Pawnee County, Kansas

Commenced: November 9, 1954

Operator: Graham-Messman-Rinehart Oil Company  
1005 East Second, Wichita, Kansas

Completed: November 23, 1954

Elevation: 2051 KB

Contractor: Graham-Messman-Rinehart Oil Company  
1005 East Second, Wichita, Kansas

Production: Gas

Casing Record: 8 5/8" @ 225' w/150 sacks cement  
5 1/2" @ 4113' w/75 sacks cement

.....L O G.....

Clay-Sand-Shale	225
Shale	499
Sand	514
Shale	1011
Anhydrite	1034
Shale	1450
Shale-Shells	1660
Shale-Lime	1920
Lime-Shale	2063
Lime	2193
Lime-Shale	2350
Shale	2397
Lime-Shale	2595
Shale-Lime	2697
Lime-Shale	3023
Shale-Lime	3097
Shale-Lime	3382
Lime	3537
Lime-Shale	3666
Lime	3683
Lime-Shale	3765
Lime	4001
Conglomerate	4041
Chert-Lime	4075
Lime-Chert	4115 R.T.D.

RECEIVED  
STATE COMMISSION  
FEB 12 1960  
CONSERVATION DIVISION  
Wichita, Kansas

Anhydrite 1011 (+1040)  
Brown Lime 3630 (-1579)  
Lansing 3641 (-1590)  
Conglomerate 4001 (-1950)  
Simpson 4079 (-2028)  
Arbuckle 4110 (-2059)

The undersigned, GRAHAM-MESSMAN-RINEHART OIL COMPANY, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Report.

GRAHAM-MESSMAN-RINEHART OIL COMPANY

By: J. A. Gilliland  
J. A. Gilliland

Subscribed and sworn to before me this 6th day of December 1954.

Augusta L. Lewis  
Notary Public

My Commission Expires: November 5, 1954

15-145-61341-6000

ALDRICH NO. 5, Ctr W/2 SE 1/4, 3-235-16W - Completion Information

Conglomerate 4001 (-1950)

DST 3823-4011, op 1 hr, S.I. 20". Gas to surface in 3";  
396,000 in 5"; 734,000 in 15"; 824,000 in 30";  
537,000 in 45" and at one hr.

Recovered 135' gas. LFP=300, FFP=330, BHP=1245#.

Simpson 4079 (-2028)

Arbuckle 4110 (-2059)

K.T.D. 4115. 5 1/2" @ 4113

MICT 12-1-54. Drilled out to bottom and well began making  
600,000 cfg. Acidized open hole 4113-15' w/1000 gals. Swabbed  
well in. Completed 12-3-54 at 2,830,000 cfg.

State deliverability test 1-28-55: 1,149,000 cfg/d

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STATE COMMISSION

FEB 12 1960

CONSERVATION DIVISION  
Wichita, Kansas

jlj  
6-5-56

Ltr of trans. to  
R E Simmons, Houston  
(making study of Powell  
county gas (P & L)  
and blue clay in Aldrich  
to 3 Geol. Div.