This form shall be filed im duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential. Circle one: (Oil, Gas, Dry, SWD, OWWO, Injection. TAPPLICATIONS must be filed for dual completion, communication with the filed for dual completion, communication with the Kansa of the KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of ion is to be held confidential. If de one will be of public record and Type and complete ALL sections. ingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR CIRCLE OIL COMPANY, INC.	API NO. 15-185-21,586.000
ADDRESS 202 S. St. Francis	COUNTY Stafford
Wichita, KS. 67202	FIELD McGintz NW
**CONTACT PERSON Jim Clark	PROD. FORMATION Lansing-Kansas City
PHONE 263-6139	LEASE Wright
PURCHASER The Permian Corporation	WELL NO. #3
ADDRESS P.O. Box 1183	
Houston, TX.	WELL LOCATION SE/4 NW/4 NW/4
DRILLING Bergman Drilling, Inc.	990 Ft. from West Line and
CONTRACTOR ADDRESS 520 Union Center	990 Ft. from North Line of
Wichita, KS. 67202	the NW/4 SEC. 13 TWP. 21S RGE. 14W
	WELL PLAT
PLUGGING N/A CONTRACTOR	KCC
ADDRESS N/A	KGS (Office
N/A	Use)
TOTAL DEPTH 3692' PBTD 3650'	
SPUD DATE 4/5/82 DATE COMPLETED 4/29/82	
ELEV: GR 1921' DF 1924' KB 1926'	
DRILLED WITH (TANDLE) (ROTARY) (APE) TOOLS	
Amount of surface pipe set and cemented 292'	. DV Tool Used? No
AFFIDAVI	<u>T</u>
STATE OF Kansas , COUNTY OF Sedg	wick SS, I, James
C. Clark, Jr. OF LAWFUL AGE, BE	
DEPOSES THAT HE IS Geologist (FOR)	KON CIRCLE OIL COMPANY, INC.
OPERATOR OF THE Wright LEASE	
, , , , , , , , , , , , , , , , , , ,	
SAID LEASE HASCAND CONTROL AS OF THE 30th DAY ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID FURTHER AFT TAKEN SAITH NOT. 5-7-89	OF April , 19 82 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFTINATION DIVISION 5-7-89	(S) Stores C. Chal Q
SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF	. May , 19 82 .
	Ling of Mint.
LOUISE K. WHITTED STATE NOTARY PUBLIC MY COMMISSION EXPIRED Sedgwick County, Kansas My Appt. Expires 11-26-82	NOTARY PUBLIC
**The person who can be reached by phone regarding an	ny questions concerning this infor-
mation. Within 45 days of completion, a witnessed is required if the well produces more than 25 BOPD or is	s located in a Basic Order Pool.

1

TDE TWO

WELL LOG

Show all important zones of peresity and contents thereof; cored intervals, and all drill-stem tests, inOR OTHER DESCRIPTIVE INFORMATION.

cluding depth interval tested, cushion used, time tool open, flowing and sh			NAME DEPTH			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DELIM		
DST #1: 3340'-3435', 30/60/30/60,			Anhydrite	818'(+11		
rec 64' SOCM, FP 91#-71#,		ł	Heebner	3226'(-13		
121#-91#, SIP 376#-284#.				-		
121#-91#, SIP 3/0#-204#.			Brown Lime	3344' (-14		
NO 24751 24021 20/60/20/60		1	Lansing-K.C.			
DST #2: 3475'-3492', 30/60/30/60,		,	Viola	3400'(-16		
Rec 2270' GIP, 183' CO,		•	Arbuckle	3684'(-17		
FP 152#-101#, 172#-132#,	•	. .	}			
SIP 648#-628#.						
ST #3: 3492'-3530', 15/30/10,		•	Í			
rec 8' DM, FP 91#-71#,		•]			
102#-61#, SIP 685#.			1			
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Report of all strings set—surface, intermediate, production, etc.			4			

Purpose of string	Sixe hole drilled	Sixe cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cament	Sacks	Type and percent additives	
Surface	12 1/2"	8, 5/8"	24#	292'	60/40 Poz	275	3% CaCl, 2	% Gel
Production	7 7/8"	5 1/2"	14#	3690'	50/50 Poz	150	18% salt, 3	<u>3/</u> 4%CFR-2
	· ·	 -						_

	LINER RECORD)	1	PERFORATION REC	ORD
Yop, ft.	Battom, ft.	Sacks cement	Shots per ft.	Size & type Jet	Depth interval 3440'-3446'
TUBING RECORD			4	Jet	3476'-3482'
Sixe	Setting depth	Packar set at		 	
2 3/8"	3440'	N/A	· I		

	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
	Amoun	t and kind of material used			Depth interval treated	
250 gal 15% l	MCA, Sque	eeze with 70 sx		-	3440'-3446'	
250 gal 15%)	MCA, 1000) gal 15% Ne			3476'-3482'	
Pate of first production 4/30/82		Producing method (flowing, pump) Pumping	ng, gas lif	t, etc.) = 100.1	Gravity 28:	
RATE OF PRODUCTION PER 24 HOURS	OII	Ges TSTM	MCF	Water %	Gos-oil ratio	
Disposition of gas (vented, u	sed on lease or so	ld)		Perforation		

<u>Used</u> on lease

Perforations 3476'-3482'

Circle Oil Company 202 S. St. Francis Wichita, KS. 67202 316-263-6139

June 1, 1982

KANSAS CORPORATION COMMISSION 200 Colorado-Derby Bldg. Wichita, KS. 67202

RE: CORRECTION ON ACO-1 FORM WRIGHT LEASE, WELL #3
NW/4 Sec. 13-21S-14W
Stafford Co., KS.

To Whom It May Concern:

This will supplement our phone conversation to your office on this date advising you of a correction on the ACO-1 form for our Wright Lease, Well #3.

On Page 2 on this form, please notice correction for the depth of the Viola-3600' and make the necessary correction on your office copy.

Thanking you in advance for your time and cooperation.

Very truly yours,

CIRCLE OIL COMPANY, INC.

Susan L. Parker Land Secretary

/slp Encl. STATE OFFICE POPULATION COMMERCENTON CONSERVATION DIVISION
Wichita, Kansas

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will, then be held confidential. Circle one: (0il, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). 7 # (316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. OPERATOR CIRCLE OIL COMPANY, INC. API NO. 15-185-21,586.0000 COUNTY Stafford ADDRESS 202 S. St. Francis Wichita, KS. 67202 FIELD McGintz NW **CONTACT PERSON Jim Clark PROD. FORMATION Lansing-Kansas City PHONE 263-6139 LEASE Wright PURCHASER The Permian Corporation WELL NO. #3 ADDRESS P.O. Box 1183 WELL LOCATION SE/4 NW/4 NW/4 Houston, TX. 990 Ft. from West Line and DRILLING Bergman Drilling, Inc. CONTRACTOR 990 Ft. from North Line of 520 Union Center ADDRESS the NW/4 SEC. 13 TWP. 21S RGE. 14W Wichita, KS. 67202 WELL PLAT PLUGGING N/A KCC CONTRACTOR ADDRESS N/A KGS (Office Use) TOTAL DEPTH 3692' PBTD 3650' SPUD DATE 4/5/82 DATE COMPLETED 4/29/82 ELEV: GR 1921' DF 1924' KB 1926' DRILLED WITH (GIBLE) (ROTARY) (TOOLS Amount of surface pipe set and cemented 292' . Dy Tool Used AFFIDAVIT OF LAWFUL AGE, BEING FIRST DULY SWORN SUPPLY STATE OF Kansas , COUNTY OF Sedgwick DEPOSES THAT HE IS Geologist (FOR) KXXXX CIRCLE OIL COMPANY, OPERATOR OF THE Wright LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF. OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April , 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF LOUISE K. WHITTED STATE NOTARY PUBLIC NOTARY PUBLIC MY COMMISSION EXPIRES Sedgwick County, Kansas My Appt. Expires 11-26-82 **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

IDE TWO WELL LOG
Show oil important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

	ON DESCRIPTION, C	5,,,,,,		40T	вотто		NAME	DEPT	
	40'-3435', c 64' Soci l#-91#, Si	M, FP 9	1#~71#,				Anhydrite Heebner Brown Lim Lansing-K	3226 me 3344 K.C. 3 <u>354</u>	
FP	75'-3492', c 2270' G 152#-101‡ P 648#-628	IP, 183 #, 172#-	' CO,			1	Viola Arbuckle	3600	(-1674) (-1758)
	92'-3530', = 8' DM, I 2#-61#, S]	FP 91#-7	71#,						
			,		/				
÷									
Report of all string	gs Aot — surface,	intermediate,	production, et	c. CASING	RECORD	(New	v) or (汉城城)		
Purpose of string		#1(A		Setting depth	Type cem		Sacks	Type and percer odditives	int
urface	12 1/2"	8 5/8"	24#	292'	60/40	Poz	275	3% CaCl,	2% Gel
roduction	7 7/8"	5 1/2"	14#	3690'	50/50	Poz	150	18% salt,	_ _
	LINER RECORI	tD				PERFO	RATION RECORD	· · · · · · · · · · · · · · · · · · ·	
, ft. [E	Bottom, ft.	Sacks cen		Shots p			ixe & type	Depth interval	

LINER RECORD				PERFORATION REC	ORD	
Top, ft. Bottom, ft. Sacks cem		Sacks cement	Shots per ft.	Sixe & type Jet	Depth Interval 3440'-3446'	
:	TUBING RECOR	RD .	4	Jet	3476'-3482'	
Sixe	Setting depth	Packer set at		 		
¹ 2 3/8"	34401	N/A				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% MCA, Squeeze with 70 sx	3440'-3446'
250 gal 15% MCA, 1000 gal 15% Ne	3476'-3482'
Date of first production	<u> </u>

Date of first production 4/30/82	Producing method (flowing, pumping, gas lift, Pumping			Gravity 28					
RATE OF PRODUCTION PER 24 HOURS	OII Gas 140 bbls, TSTM		MCF	Water 0	%	bbls.	Gas-oil ratio	СГРВ	
Disposition of gas (vented, use	d on lease or sold)				Por	foration		·	
<u>Used on lease</u>	<u> </u>					176'-3		-	