

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CIRCLE OIL COMPANY, INC.

API NO. 15-185-21,586.0000

ADDRESS 202 S. St. Francis

COUNTY Stafford

Wichita, KS. 67202

FIELD McGintz NW

\*\*CONTACT PERSON Jim Clark

PROD. FORMATION Lansing-Kansas City

PHONE 263-6139

LEASE Wright

PURCHASER The Permian Corporation

WELL NO. #3

ADDRESS P.O. Box 1183

WELL LOCATION SE/4 NW/4 NW/4

Houston, TX.

990 Ft. from West Line and

DRILLING Bergman Drilling, Inc.

990 Ft. from North Line of

CONTRACTOR

ADDRESS 520 Union Center

the NW/4 SEC. 13 TWP. 21S RGE. 14W

Wichita, KS. 67202

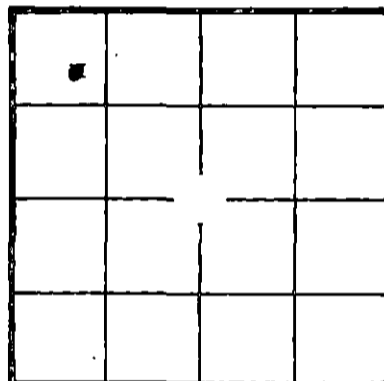
WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

N/A



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 3692' PBDT 3650'

SPUD DATE 4/5/82 DATE COMPLETED 4/29/82

ELEV: GR 1921' DF 1924' KB 1926'

DRILLED WITH ~~(SABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 292' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, James

C. Clark, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) ~~KCC~~ CIRCLE OIL COMPANY, INC.

OPERATOR OF THE Wright LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT. 5-7-89

STATE RECEIVED  
MAY 7 1982  
CONSERVATION DIVISION  
WICHITA, KANSAS

(S) James C. Clark Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 1982.

LOUISE K. WHITTED  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Expires 11-26-82

Louise K. Whitted  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3340'-3435', 30/60/30/60, rec 64' SOCM, FP 91#-71#, 121#-91#, SIP 376#-284#.			Anhydrite	818' (+1108)
			Heebner	3226' (-1300)
			Brown Lime	3344' (-1418)
			Lansing-K.C.	3354' (-1428)
DST #2: 3475'-3492', 30/60/30/60, Rec 2270' GIP, 183' CO, FP 152#-101#, 172#-132#, SIP 648#-628#.			Viola	3400' (-1674)
			Arbuckle	3684' (-1758)
DST #3: 3492'-3530', 15/30/10, rec 8' DM, FP 91#-71#, 102#-61#, SIP 685#.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	292'	60/40 Poz	275	3% CaCl, 2% Gel
Production	7 7/8"	5 1/2"	14#	3690'	50/50 Poz	150	18% salt, 3/4%CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3440' - 3446'
<b>TUBING RECORD</b>			4	Jet	3476' - 3482'
Size	Setting depth	Packar set at			
2 3/8"	3440'	N/A			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal 15% MCA, Squeeze with 70 sx	3440' - 3446'
250 gal 15% MCA, 1000 gal 15% Ne	3476' - 3482'

Date of first production 4/30/82	Producing method (flowing, pumping, gas lift, etc.) - <del>TOOL</del> Pumping	Gravity 28
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 40 bbls. Gas TSTM Water 0 %	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 3476' - 3482'

*Circle Oil Company*

202 S. St. Francis  
Wichita, KS. 67202  
316-263-6139

June 1, 1982

KANSAS CORPORATION COMMISSION  
200 Colorado-Derby Bldg.  
Wichita, KS. 67202

RE: CORRECTION ON ACO-1 FORM  
WRIGHT LEASE, WELL #3  
NW/4 Sec. 13-21S-14W  
Stafford Co., KS.

To Whom It May Concern:

This will supplement our phone conversation to your office on this date advising you of a correction on the ACO-1 form for our Wright Lease, Well #3.

On Page 2 on this form, please notice correction for the depth of the Viola-3600' and make the necessary correction on your office copy.

Thanking you in advance for your time and cooperation.

Very truly yours,

CIRCLE OIL COMPANY, INC.

*Susan L. Parker*

Susan L. Parker  
Land Secretary

/slp  
Encl.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN - 2 1982  
CONSERVATION DIVISION  
Wichita, Kansas

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Wichita, KS. 67202

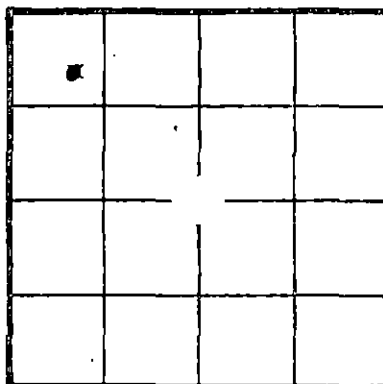
WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

N/A



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3692' PBTB 3650'

SPUD DATE 4/5/82 DATE COMPLETED 4/29/82

ELEV: GR 1921' DF 1924' KB 1926'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 292' DV Tool Used No

AFFIDAVIT

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(S) *James C. Clark Jr.*

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 19 82.

LOUISE K. WHITTED  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Expires 11-26-82

*Louise K. Whitted*  
NOTARY PUBLIC

MY COMMISSION EXPIRES

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STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KANSAS  
MAY 11 1982  
JAMES C. CLARK JR.

SIDE TWO

WELL LOG

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TUBING RECORD			4	Jet	3476'-3482'
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Date of first production 4/30/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28
RATE OF PRODUCTION PER 24 HOURS	Oil 140 bbls.	Gas TSTM
	Water 0 %	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 3476'-3482'