

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7291 EXPIRATION DATE 5-1-85

OPERATOR Energy Service Corporation API NO. 009-23,413 0000

ADDRESS 640 Broadway Plaza Bldg. COUNTY Barton

Wichita, Kansas 67202 FIELD None

** CONTACT PERSON Kenneth D. Spear PROD. FORMATION None

PHONE 264-2375

PURCHASER N/A LEASE Schauf

ADDRESS WELL NO. 2

DRILLING Woodman - Iannitti Drilling Co. 470 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 1022 Union Center Bldg the SE (Qtr.) SEC 19 TWP 16s RGE 12w

Wichita, Kansas 67202

PLUGGING SAME WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3471 PBD N/A

SPUD DATE 1-16-84 DATE COMPLETED 1-24-84

ELEV: GR 1913' DF 1915' KB 1917'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 357' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth D. Spear, being of lawful age, hereby certifies that:

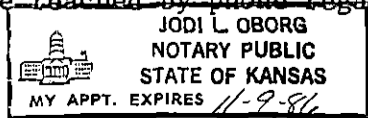
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth D. Spear
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of April 19 84.

MY COMMISSION EXPIRES: 11-09-86

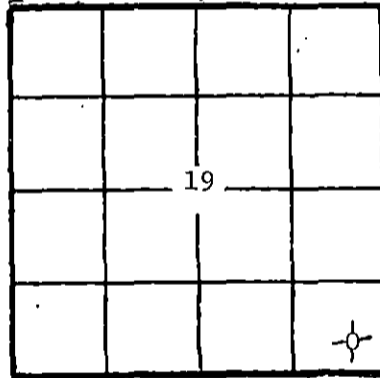
** The person who can be reached by phone regarding any questions concerning this information.



RECEIVED STATE CORPORATION COMMISSION APR 25 1984

CONSERVATION DIVISION Wichita, Kansas

(Office Use Only) KCC KGS SWD/REP PLG.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 30-45-30-45, Rec: 160' drilling mud, ISIP 863 FSIP 417, IFP 150-195 FFP 150-195	3032'	3080'	Anhydrite Heebner Lansing Arbuckle	845 +1072 3038 -1121 3135 -1218 3396 -1479
DST #2 30-6-30-60, Rec: 62' oil cut mud ISIP 760 FSIP 139, IFP 60-69 FFP 69-69	3160'	3203'	E-log, Gamma Ray, Neutron W/ Guard.	
DST #3 30-30-30-30, Rec: 10' oil cut mud, ISIP 89 FSIP 56, IFP 56-56 FFP 56-56.	3258'	3282'		
DST #4 30-45-30-45, Rec: 180' drilling mud, ISIP 405 FSIP 307, IFP 162-162 FFP 162-162.	3284'	3356'		
DST #5 30-30-30-30, Rec: 244' drilling mud, ISIP 1150 FSIP 1115, IFP 104-116 FFP 139-174.	3368'	3409'		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4"	8 5/8"	24	357'	Class A	210	3% Calcium Chlorides, 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
n/a					

Size	Setting depth	Packer set at
n/a		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
n/a		
Estimated Production -I.P.	Oil N/A bbls. Gas % Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	N/A	Perforations