

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7291 EXPIRATION DATE 6/85

OPERATOR Energy Service Corporation API NO. 15-009-23,413 0000

ADDRESS 105 S. Broadway, Suite 640 COUNTY Barton

Wichita, Kansas 67202 FIELD Christians East

\*\* CONTACT PERSON David G. Leben PROD. FORMATION \_\_\_\_\_  
PHONE (316)-264-2375 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Schauf

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 330 Ft. from East Line of (N)

ADDRESS 1022 Union Center the SE (Qtr.) SEC 19 TWP 16 RGE 12 (W).

Wichita, Kansas 67202

PLUGGING Sun Oilwell Cementing WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 169 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3470' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 1-16-84 DATE COMPLETED 1-24-84 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 350.86' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

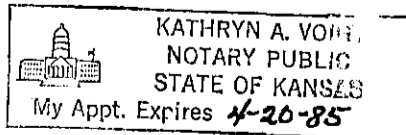
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February,

19 84.



Kathryn A. Voigt

(NOTARY PUBLIC)

Kathryn A. Voigt

MY COMMISSION EXPIRES: April 20, 1985

RECEIVED STATE CORPORATION COMMISSION

FEB 02 1984

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Energy Service Corp. LEASE NAME Schauff SEC 19 TWP 16 RGE 12 (W) WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Surface	0	40		
Sand, Clay & Shale	40	357		
Sand & Shale	357	374		
Red Bed & Shale	374	1060		
Shale	1060	1625		
Lime & Shale	1625	1934		
Shale & Lime	1934	2200		
Shale & Lime	2200	2345		
Lime	2345	2600		
Lime & Shale	2600	2777		
Shale & Lime	2777	2877		
Lime	2877	2989		
Lime	2989	3080		
Lansing	3080	3163		
Lime	3163	3203		
Lime	3203	3216		
Lansing	3216	3282		
K.C.	3282	3291		
Lime--K.C.	3291	3356		
Lime & Shale	3356	3401		
Arbuckle	3401	3409		
Arbuckle	3409	3470		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	357'	Common	210	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		