

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

API NO. 15-009-22,726

ADDRESS P.O. Box 1365

COUNTY Barton

Great Bend, Kansas 67530

FIELD Christians

**CONTACT PERSON Claude Blakesley

PROD. FORMATION

PHONE 316/792-2585

LEASE Rosa Reif

PURCHASER

WELL NO. # 1

ADDRESS

WELL LOCATION 75' West NW SE SW

DRILLING Woodman & Iannitti Drilling Co.

1575 Ft. from West Line and

CONTRACTOR

990 Ft. from South Line of

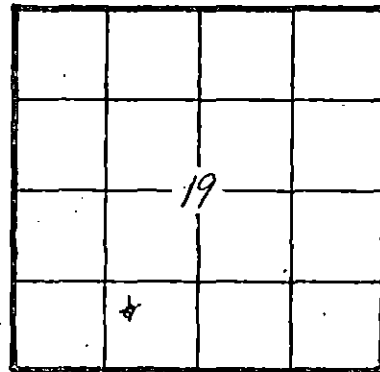
ADDRESS P.O. Box 308

the SW/4 SEC. 19 TWP. 16 RGE. 12W

Great Bend, Kansas 67530

WELL FLAT

PLUGGING Woodman & Iannitti Drilling Co.



CONTRACTOR

KCC
KGS
(Office Use)

ADDRESS Box 308

Great Bend, Kansas 67530

TOTAL DEPTH 3450' PBTD

SPUD DATE 3/10/82 DATE COMPLETED 3/15/82

ELEV: GR 1936' DF KB 1940'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 430' w/250 sx.com. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Superintendent (FOR)(OF) Southern States Oil Company

OPERATOR OF THE Rosa Reif LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF March, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONSERVATION AFFIANT SAITH NOT.

STATE RECEIVED

CONSERVATION DIVISION
Wichita, Kansas

03-25-82

(s) Claude Blakesley

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82

NOTARY PUBLIC - State of Kansas
NADINE K. NEWKIRK
My Appt. Exp.

Nadine K. Newkirk
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 24, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>GEOLOGIST REPORT</u>				
Anhydrite	872	+1068		
Topeka	2786	- 846		
Heebner	3069	-1129		
Toronto	3087	-1147		
Douglas	3101	-1161		
Brn. Lime	3157	-1217		
Lansing Kansas City	3167	-1227		
Conglomerate	3416	-1476		
Arbuckle	3428	-1488		
RTD	3450			
DST # 1 3170 - 3220				
Openings: 30-30-30-30				
IF 21-10 FF 21-10 ISI 547 FSI 364				
Recovered 10' mud				
DST # 2 3433 - 3450				
Openings 30-30-30-30				
IF 34-34 FF 57-57 ISI 1087 FSI 1076				
Recovered 65' muddy water				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	430'	Common	250	3%cc 2% gel
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
DRY HOLE					
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	

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Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Co.

API NO. 15-009-22,726

ADDRESS P.O. Box 1365

COUNTY Barton

Great Bend, Kansas 67530

FIELD Christians

**CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE (316)-265-7650

LEASE Rosa Reif

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW SE SW

DRILLING Woodman & Lannitti Drilling Co.

990 Ft. from South Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS 1008 Douglas Building

the SW SEC. 19 TWP. 16 RGE. 12W

Wichita, Kansas 67202

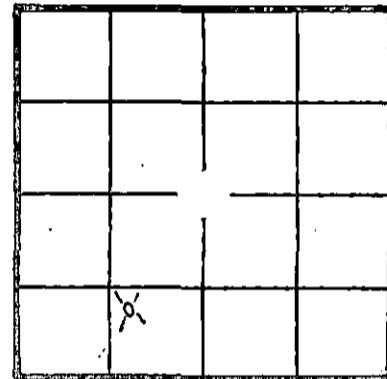
WELL PLAT

PLUGGING Sun Oil Well Cementing, Inc.

CONTRACTOR

ADDRESS P.O. Box 169

Great Bend, Kansas 67530



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3450' PBTD

SPUD DATE 3-10-82 DATE COMPLETED 3-15-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR)(OF)

OPERATOR OF THE Rosa-Reif LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

RECEIVED STATE CORPORATION COMMISSION
MAR 24 1982
CONSERVATION DIVISION
Wichita Kansas

(S) K.T. Woodman
K.T. Woodman
March, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF March, 19 82



Kathryn A. Voigt
NOTARY PUBLIC
Kathryn A. Voigt

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SHOW GEOLOGICAL MAPKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil	0	40		
Shale	40	70		
Shale & Sand	70	430		
Shale & Sand	430	500		
Shale	500	878		
Anhydrite	878	903		
Shale	903	1132		
Shale	1132	1730		
Shale	1730	2055		
Lime & Shale	2055	2435		
Lime & Shale	2435	2760		
Lime & Shale	2760	2925		
Lime & Shale	2925	3050		
Lime & Shale	3050	3200		
Lime & Shale	3200	3220		
Lime	3220	3260		
Lime	3260	3360		
Lime	3360	3430		
Lime	3430	3450		
T.D.	3450			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	429'	Common	250	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations