

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5770 EXPIRATION DATE 6-30-83

OPERATOR Reif Oil Operations Inc. API NO. 15-009-22,943 60-00

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD

\*\* CONTACT PERSON Don Reif PROD. FORMATION

PHONE 316-653-7745

PURCHASER LEASE Krier

ADDRESS WELL NO. #1

WELL LOCATION SW

DRILLING Revlin Drlg., Inc. 660 Ft. from South Line and

CONTRACTOR Box 293 660 Ft. from West Line of

ADDRESS Russell, Kansas 67665 the SW (Qtr.) SEC 16 TWP 16 RGE 12 (E) (W)

PLUGGING D. S. & W. Well Servicing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 231 Claflin, KS 67525

TOTAL DEPTH 3400 PBTD

SPUD DATE 11-6-82 DATE COMPLETED 11-11-82

ELEV: GR 1919 DF KB 1924'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.


KCC ✓  
KGS ✓  
SWD/REP  
PLG. ✓

Amount of surface pipe set and cemented set @ 331' DV Tool Used?

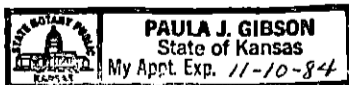
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November, 1982.

Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

MAR 16 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Reif Oil Operations Inc. LEASE Krier

SEC. 16 TWP. 16 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Post rock		00	334		
Shale-Redbed		334	808		
Anhydrite		809	853		
Shale & Shells		853	1437		
Shale & Lime streaks		1437	1896		
Shale-Lime		1896	2192		
Shale		2192	2575		
Shale-Lime		2575	3365		
Conglomerate		3365			
Lime		3365	3400		
DST #1 3344'-3365' 21' anchor 45-45-45-45 Rec: 5' free oil 335' water					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	331'	50-50 Poz Mix	200	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5#	3399'	50-50 Poz Mix	200	18% Salt .75% CER2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production A.I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations