

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8399  
name Great Bend Oil Producers, Inc.  
address P.O. Box 1054  
City/State/Zip Great Bend, KS 67530

Operator Contact Person Garey Pennington  
Phone (316) 792-3923

Contractor: license # 6394  
name Mohawk Drilling, Inc.

Wellsite Geologist Richard M. Foley  
Phone (316) 683-1921

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-20-84 4-26-84 4-26-84  
Spud Date Date Reached TD Completion Date

3470' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 844' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 009-23,483-00-00

County Barton

S/2 S/2 SW/4 Sec 16 Twp 16 Rge 12 East West

330' Ft North from Southeast Corner of Section  
3960' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

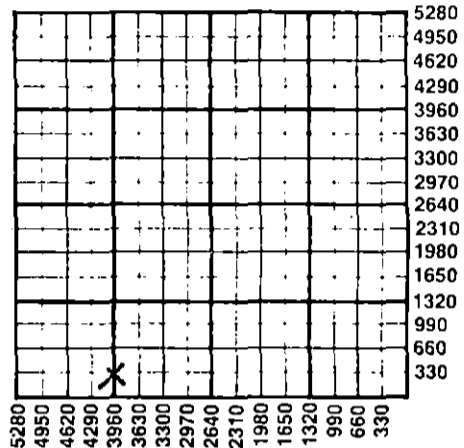
Lease Name Krier Well# 1

Field Name Beaver

Producing Formation D & A

Elevation: Ground 1924' KB 1934'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water 1320' Ft North From Southeast Corner and (Stream, Pond etc.) 1980' Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Garey Pennington  
Title Operator Date 8-7-84

Subscribed and sworn to before me this 7th day of August 19 84

Notary Public Rosalie Pennington  
Date Commission Expires 10-26-86



RECEIVED  
STATE CORPORATION COMMISSION  
AUG 09 1984  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 16 Twp. 16 Rge. 12 W

Operator Name *Great Bend Oil Producers Inc.* Lease Name *Krier* Well# *.1. SEC 16... TWP. 16... RGE. 12*  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. #1 3220-3240  
 Open: 40 Min. (20-20-20-20)  
 Recover: 10' Mud, Few Oil Spots in Tool  
 20" ISIP: 782 psi. 20" FSIP: 370 psi.  
 20" IFP: 52-63 psi. 20" FFP: 74-74 psi. Temp. 112

D.S.T. #2 3249-3285  
 Open: 40 Min. (20-20-20-20)  
 Recover: 60' Gas, 70' Very SL. O.G.C.M. Show Free Oil in Tool  
 20" ISIP: 360 psi. 20" FSIP: 264 psi.  
 20" IFP: 96 psi. 20" FFP: 116 psi. Temp. 110

D.S.T. #3 3338-3370  
 Open: 90 Min. (30-30-60-30)  
 Recover: 730' Salt Water with few oil specks  
 30" ISIP: 972 psi. 30" FSIP: 962 psi.  
 30" IFP: 116-201 psi. 60" FFP: 317-370 psi. Temp 124

D.S.T. #4 3372-3384  
 Open: 30 Min. (15-15-15-15)  
 Recover: 5' Mud, No Show.  
 15" ISIP: 730 psi. 15" FSIP: 785 psi.  
 15" IFP: 44 psi. 15" FFP: 44 psi. Temp 110

D.S.T. #5 3373-3397  
 Open: 60 Min. (30-30-30-30)  
 Recover: 10' Mud, No Show.  
 30" ISIP: 1004 psi. 30" FSIP: 1004 psi.  
 30" IFP: 42 psi. 30" FFP: 42 psi Temp 112

Name	Top	Datum
Anhydrite	834	(+1100)
Topeka	2716	(- 782)
Heebner	2998	(-1064)
Toronto	3015	(-1081)
Douglas	3026	(-1092)
Brown Lime	3086	(-1152)
Lansing	3102	(-1168)
B.K.C.	3345	(-1411)
Conglomerate	3356	(-1432)
Cong. Sand	3362	(-1428)
Quartzite Sand	3372	(-1438)
R.T.D.	3410	(-1476)
L.T.D.	3413	(-1479)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/4"	8 5/8"	24	844'	60/40 Pozmix	375	2% Gel 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled

PRODUCTION INTERVAL

SEARCHED BY \_\_\_\_\_  
 INDEXED BY \_\_\_\_\_  
 SERIALIZED BY \_\_\_\_\_  
 FILED BY \_\_\_\_\_