FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. El Camino Real #207

San Clemente, CA 92672

City/State/Zip

Purchaser: Koch Oil

Operator Contact Person: Al Gross

Phone (___) 714/498-2101

Contractor: Name: Duke Drilling Company

License:

Wellsite Geologist: Randy Kilian

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: n/a

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Inj?) Docket No. ___

4/8/95 Spud Date | 4/13/95 Date Reached TD | 4/20/95 Completion Date

API NO. 15- 009-24589-00

County Barton

SE - NE - NE Sec. 16 Twp. 16 Rge. 12 E/W

1390 KCC JM Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Weber Well # 2

Field Name

Producing Formation Arbuckle

Elevation: Ground 1872 ft. KB 1880

Total Depth 3319 ft. PBTD ±

Amount of Surface Pipe Set and Cemented at 800 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan ALT 1 JM 11-6-96
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 560 bbls

Dewatering method used Exaporate

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title PRESIDENT Date 11-4-96

Subscribed and sworn to before me this 4 day of NOVEMBER 19 96.

Notary Public Diana Novakoff

Date Commission Expires 12-6-96

DIANA NOVAKOFF
COMM. #980076
NOTARY PUBLIC-CALIFORNIA
ORANGE COUNTY
MY COMMISSION EXPIRES
DECEMBER 6, 1996

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 1996
11-6-96
CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name Weber #2 Well # _____

Sec. 16 Twp. 16 Rge. 12 ☒ East ☐ West County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: GAMMA RAY/CASING COLLAR LOCATOR

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	789'	+1091
Base	814	+1066
Topeka	2673'	-793
Heeb.Sh.	2953	-1073
Totonto	2973	-1093
Dough. Sh.	2985	-1105
Brown Lime	3043	-1163
Lansing	3061	-1181
Base Kc	3303	-1423
Arbuckle	3317'	-1437
T.D.	3321'	-1441

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	880'	40/60poz	300	2%gel 3%cc
Production	7-7/8"	5-1/2"	15#	3319'	ASC	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		
2	3307'-3309'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3300		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
4/95	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		20				20		

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3307'-3309'

☐ Other (Specify) _____

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

15-009-24589

Drill-Stem Test Data

Well Name WEBER #2 Test No. 1 Date 4/9/95

Company PELICAN HILL OIL & GAS INC Zone ARBUCKLE

Address 1401 N EL CAMINO ROAD SAN CLEMENTE CA 92612 Elevation 1881

Co. Rep./Geo. RANDALL KILIAN Cont. DUKE #2 Est. Ft. of Pay 3

Location: Sec. 16 Twp. 16S Rge. 12W Co. BARTON State KS

Interval Tested 3312-3321 Drill Pipe Size 4.5" XH

Anchor Length 9 Wt. Pipe I.D. - 2.7 Ft. Run

Top Packer Depth 3307 Drill Collar – 2.25 Ft. Run

Bottom Packer Depth 3312 Mud Wt. 9.1 lb/Gal.

Total Depth 3321 Viscosity 44 Filtrate 9.6

Tool Open @ 5:35 AM Initial Blow STRONG BLOW - BOTTOM OF BUCKET IN 2 MINUTES

Final Blow STRONG BLOW - BOTTOM OF BUCKET IN 2 1/5 MINUTES

Recovery - Total Feet 1340 Flush Tool? NO

Rec. 250 Feet of GAS IN PIPE

Rec. 1310 Feet of CLEAN GASSY OIL 15%GAS/85%OIL

Rec. 30 Feet of GAS & OIL CUT MUD 35%GAS/15%OIL/50%MUD

Rec. Feet of

Rec. Feet of

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 1996
CONSERVATION DIVISION
WICHITA, KS

BHT 103 °F Gravity 41 °API @ 58 °F Corrected Gravity 41.3 API

RW @ °F Chlorides 6000 ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1595.60 PSI AK1 Recorder No. 13288 Range 4650

(B) First Initial Flow Pressure 20.30 PSI @ (depth) 3318 w / Clock No. 22993

(C) First Final Flow Pressure 174.60 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 1012.20 PSI @ (depth) 3313 w / Clock No. 23858

(E) Second Initial Flow Pressure 208.30 PSI AK1 Recorder No. Range

(F) Second Final Flow Pressure 465.00 PSI @ (depth) w / Clock No.

(G) Final Shut-in Pressure 1022.20 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 1586.30 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative GARY PEVOTEAUX

CHART PAGE

This is an actual photograph of an AK1 recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1585	1595.60
(B) FIRST INITIAL FLOW PRESSURE	18	20.30
(C) FIRST FINAL FLOW PRESSURE	173	174.60
(D) INITIAL CLOSED-IN PRESSURE	1006	1012.20
(E) SECOND INITIAL FLOW PRESSURE	193	208.30
(F) SECOND FINAL FLOW PRESSURE	462	465.00
(G) FINAL CLOSED-IN PRESSURE	1012	1022.20
(H) FINAL HYDROSTATIC MUD	1580	1586.30

COMPUTER OIL EVALUATION BY TRILOBITE TESTING, L.L.C.

PELICAN HILL OIL & GAS INC

WEBER #2 DST 1

16 16S 12W BARTON KS

ELEVATION:	1881	KB	EST. PAY	3	FT
DATUM:	-1433		ZONE TESTED:	ARBUCKLE	
TEST INTERVAL:	3312-3321		TIME INTERVALS:	30-45-60-60	
RECORDER DEPTH:	3313		VISCOSITY:	4.22	CP
BOTTOM HOLE TEMP:	125		HOLE SIZE:	7.875	IN

CUBIC FEET OF GAS IN PIPE:	20			
TOTAL FEET OF RECOVERY:	1340.00	CORRECTED PIPE FILLUP:	1309.859	
TOTAL BARRELS OF RECOVERY:	19.05	CORR. BARRELS OF RECOVERY:	16.375	BBL
BARRELS IN DRILL PIPE:	19.05	API GRAVITY:	41	
BARRELS IN WEIGHT PIPE:	0.00	FLUID GRADIENT:	0.355	
BARRELS IN DRILL COLLARS:	0.00			
GAS OIL RATIO:	1.05	CU:FT/BBL		
BUBBLE POINT PRESSURE:	10			
UNCORRECTED INITIAL PRODUCTION:			304.88	BBL
INITIAL PRODUCTION CORRECTED TO FINAL FLOW PRESSURE:			262.00	BBL/DAY
INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE:			178.837	

INITIAL SLOPE	217.94	PSI/CYCLE	FINAL SLOPE	114.72	PSI/CYCLE
INITIAL P*	1047.69	PSI	FINAL P*	1056.77	PSI

TRANSMISSIBILITY	371.36	(MD.-FT./CP.)
PERMEABILITY	522.50	(MD.)
INDICATED FLOW CAPACITY	1567.50	(MD.FT)
PRODUCTIVITY INDEX	0.42	(BBL/DAY/PSI)
DAMAGE RATIO	0.94	
RADIUS OF INVESTIGATION	216.85	(FT,)
POTENTIOMETRIC SURFACE	1018.64	(FT.)
DRAWDOWN FACTOR	-0.866	(%)

INITIAL FLOW

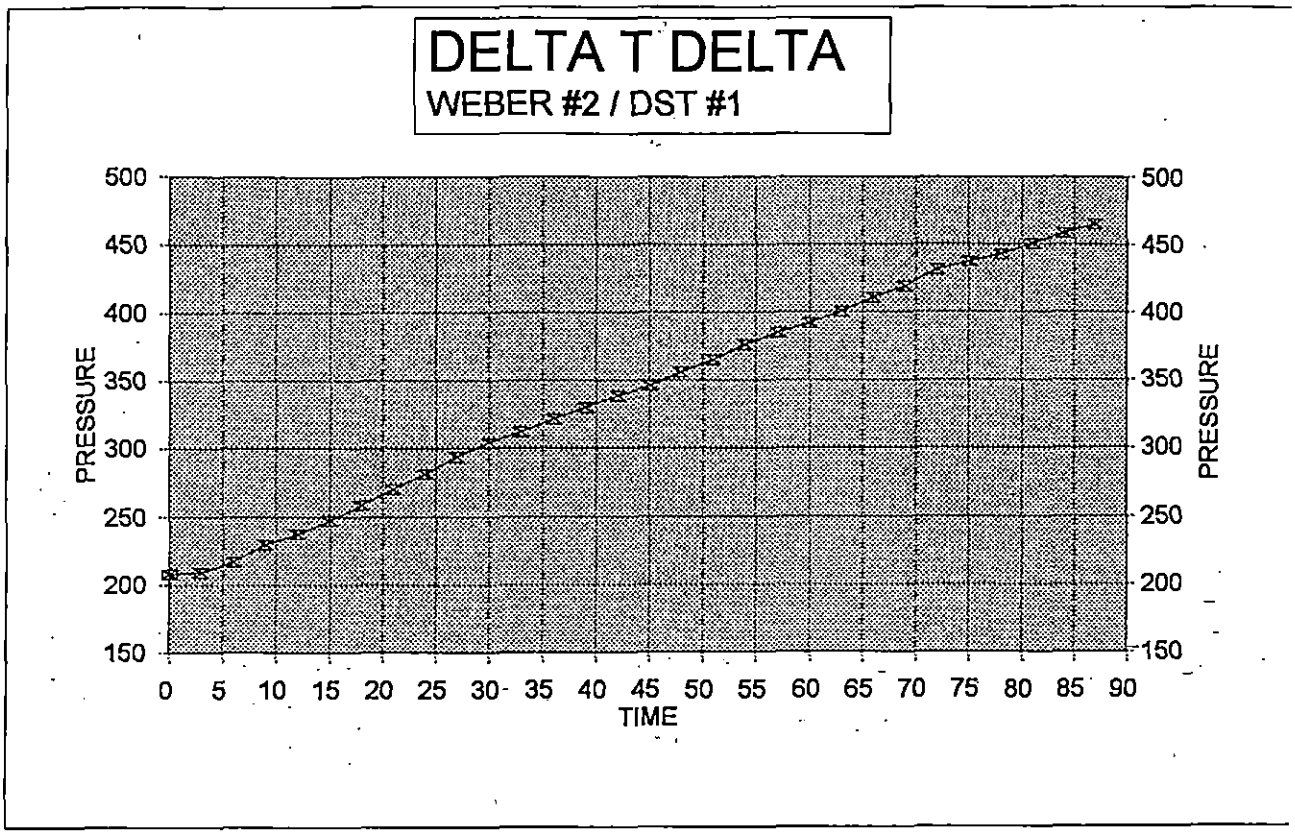
DST # 1
RECORDER 10248

TIME(MIN)	PRESSURE	<> PRESSURE
0	20.3	20.3
3	25.9	5.6
6	37.2	11.3
9	50.7	13.5
12	61.9	11.3
15	73.2	11.3
18	86.7	13.5
21	100.2	13.5
24	112.6	12.4
27	123.9	11.3
30	135.1	11.3
33	147.5	12.4
36	158.8	11.3
39	174.6	15.8

FINAL FLOW

DST # 1
RECORDER 10248

TIME(MIN)	PRESSURE	<> PRESSURE
0	208.3	208.3
3	209.5	1.1
6	217.3	7.9
9	229.7	12.4
12	237.6	0.0
15	247.8	3.8
18	259.0	0.0
21	270.3	4.8
24	281.5	11.3
27	293.9	12.4
30	304.1	10.1
33	311.9	7.9
36	320.9	9.0
39	330.0	9.0
42	337.8	7.9
45	345.7	7.9
48	355.9	10.1
51	364.9	9.0
54	376.1	11.3
57	385.1	9.0
60	391.9	6.8
63	400.9	9.0
66	411.0	10.1
69	418.9	7.9
72	431.3	12.4
75	436.9	5.6
78	442.6	5.6
81	450.5	7.9
84	458.3	7.8
87	465.0	6.7



INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE: 178.837

INITIAL SHUT-IN

WEBER #2

DST # 1 SLOPE 217.9 PSI/CYCLE

INITIAL FLOW TIME 30 P* 1047.69 PSI

	TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	3	798.9	1.041	798.9	11
	6	852.3	0.778	53.4	6
	9	890.0	0.637	37.8	4
	12	914.5	0.544	24.5	4
	15	935.6	0.477	21.1	3
	18	948.9	0.426	13.3	3
	21	960.0	0.385	11.1	2
	24	967.8	0.352	7.8	2
	27	976.7	0.325	8.9	2
	30	981.1	0.301	4.4	2
	33	985.6	0.281	4.4	2
	36	991.1	0.263	5.6	2
	39	995.6	0.248	4.4	2
Q	42	996.7	0.234	1.1	2
	45	1000.0	0.222	3.3	2
	48	1003.3	0.211	3.3	2
	51	1006.7	0.201	3.3	2
	54	1008.9	0.192	2.2	2
	57	1008.9	0.184	0.0	2
	60	1010.0	0.176	1.1	2
	63	1012.2	0.169	2.2	1
X	66	1012.2	0.163	0.0	1

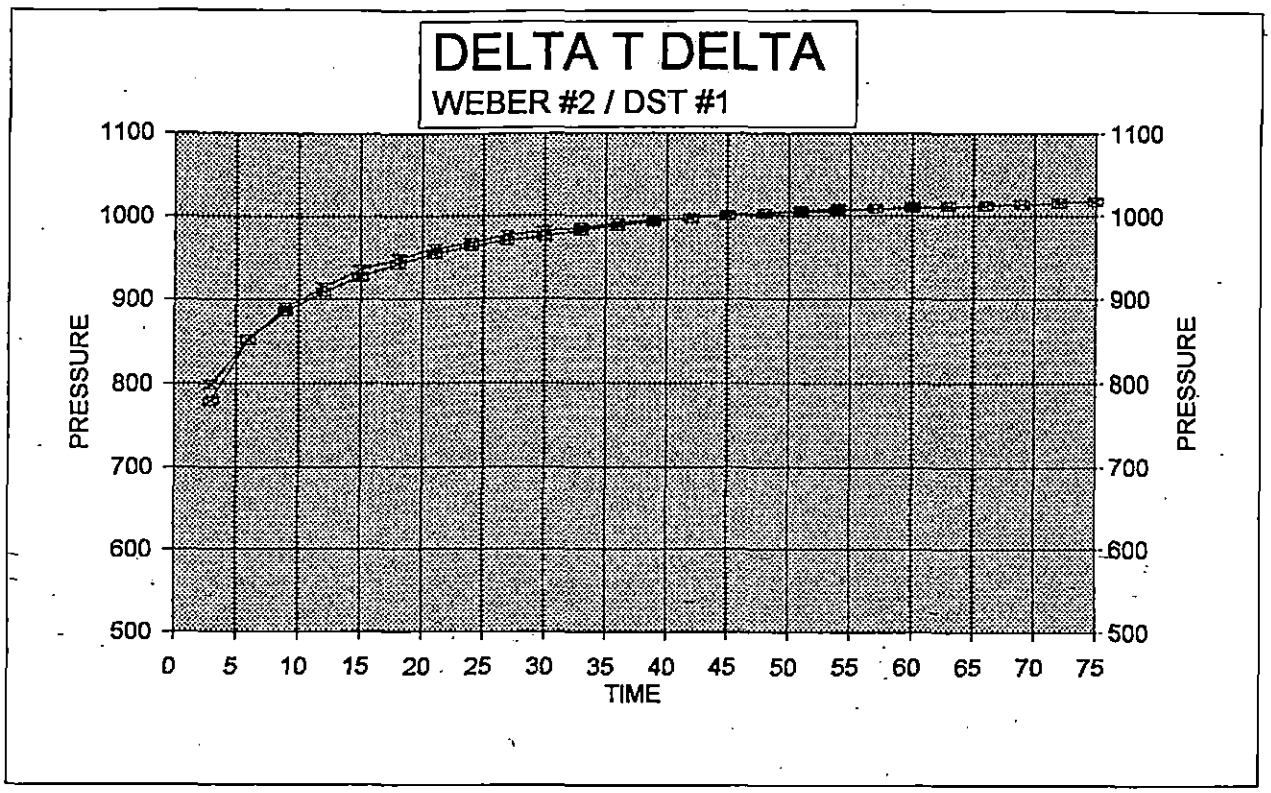
FINAL SHUT-IN

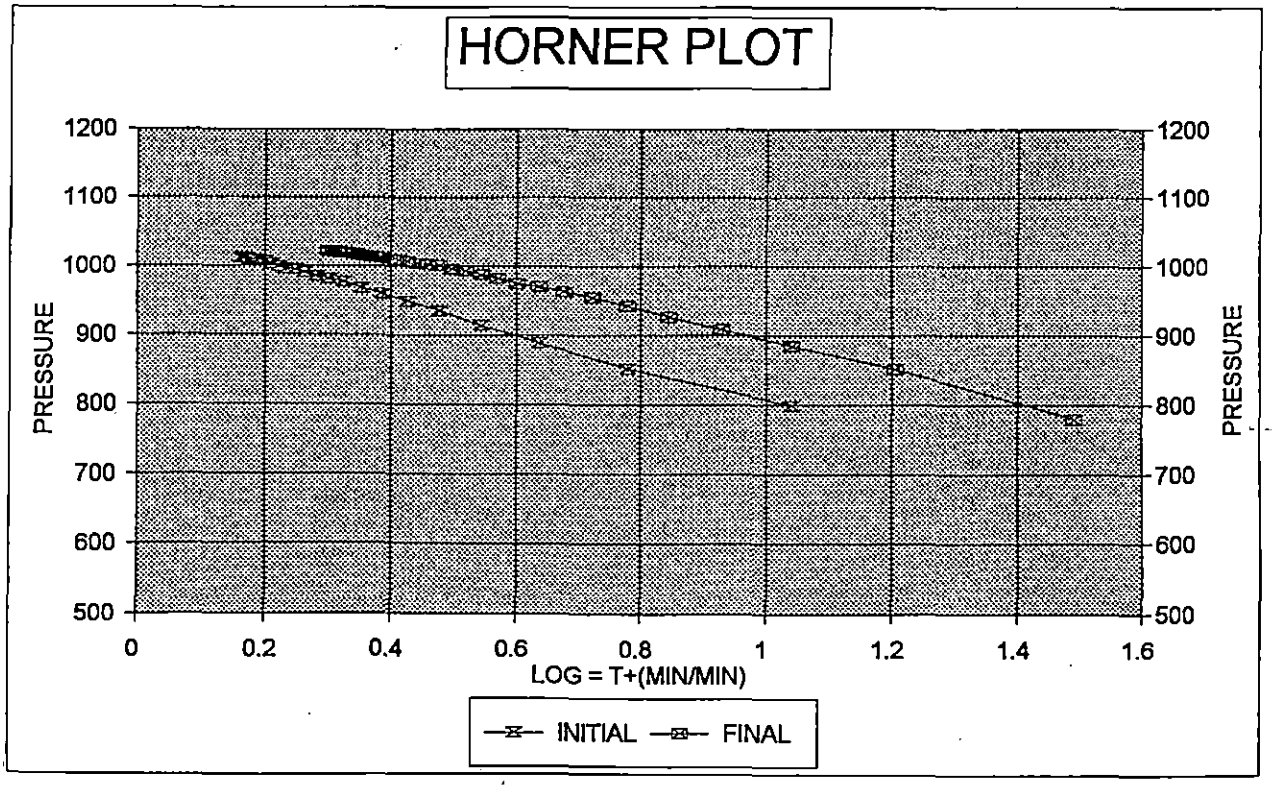
WEBER #2

DST # 1 SLOPE 114.7 PSI/CYCLE

TOTAL FLOW TIME 90 P* 1056.77 PSI

	TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	3	780.0	1.491	780.0	31
	6	852.3	1.204	72.2	16
	9	885.6	1.041	33.3	11
	12	908.9	0.929	23.3	9
	15	926.7	0.845	17.8	7
	18	942.2	0.778	15.6	6
	21	954.5	0.723	12.2	5
	24	963.4	0.677	8.9	5
	27	970.0	0.637	6.7	4
	30	974.5	0.602	4.4	4
	33	982.2	0.571	7.8	4
	36	987.8	0.544	5.6	4
	39	993.3	0.520	5.6	3
	42	996.7	0.497	3.3	3
	45	1001.1	0.477	4.4	3
	48	1003.3	0.459	2.2	3
	51	1004.4	0.442	1.1	3
	54	1006.7	0.426	2.2	3
	57	1008.9	0.411	2.2	3
Q	60	1011.1	0.398	2.2	3
	63	1012.2	0.385	1.1	2
	66	1013.3	0.374	1.1	2
	69	1014.5	0.363	1.1	2
	72	1016.7	0.352	2.2	2
	75	1017.8	0.342	1.1	2
	78	1018.9	0.333	1.1	2
	81	1020.0	0.325	1.1	2
	84	1021.1	0.316	1.1	2
	87	1022.2	0.308	1.1	2
X	90	1022.2	0.301	0.0	2


DELTA T DELTA
WEBER #2 / DST #1
PRESSURE
TIME
1100
1000
900
800
700
600
500
0 5 10 15 20 25 30 35 40 45 50 55 60 65 70 75


HORNER PLOT
PRESSURE
LOG = T+(MIN/MIN)
1200
1100
1000
900
800
700
600
500
0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6
INITIAL
FINAL

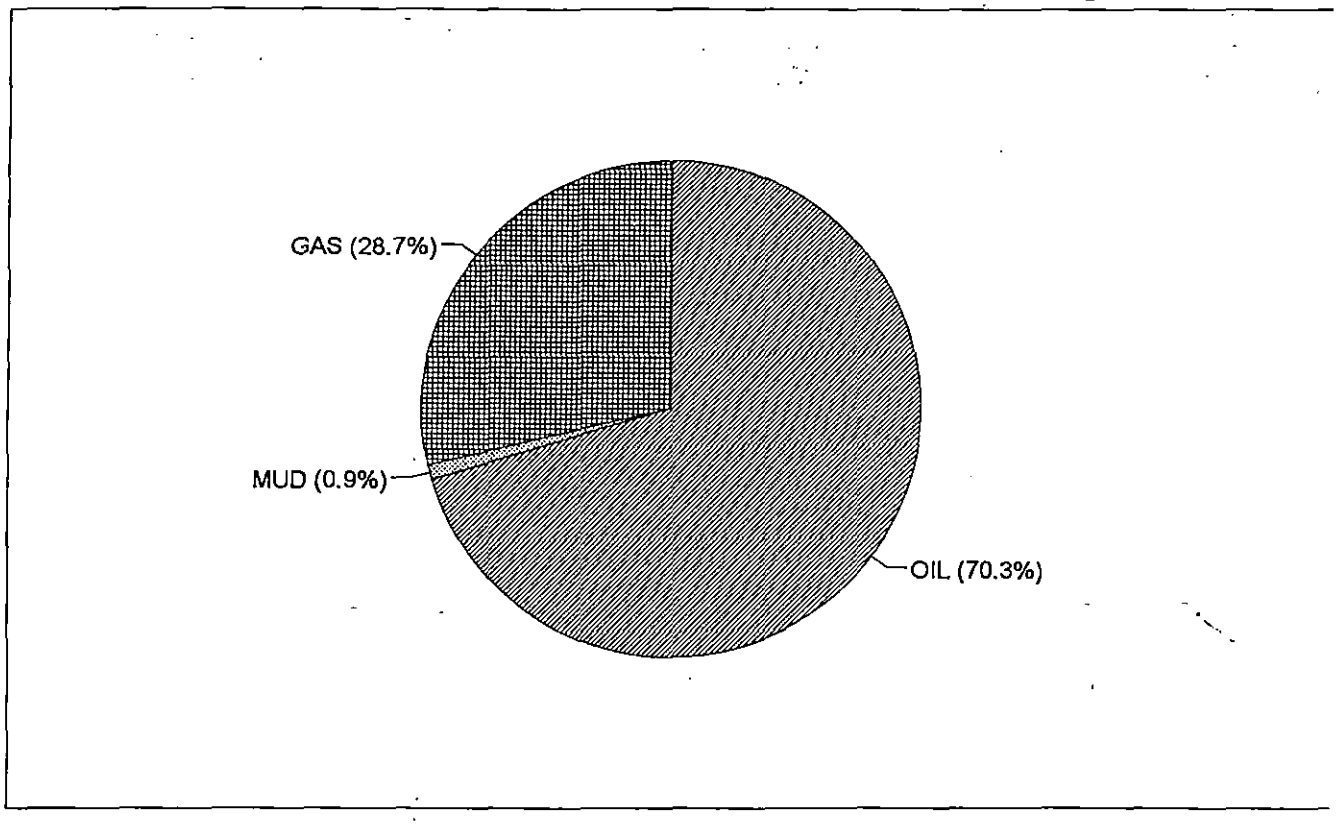
CALCULATED RECOVERY ANALYSI DRILL PIPE

DST # 1 TICKET # 8311

****

SAMPLE #	TOTAL FEET	GAS %	GAS FEET	OIL %	OIL FEET	WATER %	WATER FEET	MUD %	MUD FEET
1	250	100	250		0	0	0	0	0
2	1310	15	196.5	85	1113.5		0	0	0
3	30	35	10.5	15	4.5		0	50	15
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
TOTAL	1590	28.74	457	70.31	1118	0	0	0.94	15

			HRS OPEN	BBL/DAY
BBL OIL=	15.89796	*	1.50	254.37
BBL WATER=	0	*		0.00
BBL MUD=	0.2133			
BBL GAS	6.49854			



Phone 913-483-2627, Russell, KS | Phone 913-625-5516, Hays, KS | Phone 316-886-5926, Medicine Lodge, KS
Phone 316-793-5861, Great Bend, KS | Phone 913-672-3471, Oakley, KS | Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7045

Home Office P. O. Box 31 — Russell, Kansas 67665

COPY

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-9-95	16	16	12	11:30 AM	2:30 PM		8:00P

Lease	Well No.	Location	County	State
Weber	2	1N 1E 2N Beaver	BARTON	Ks

Contractor: Duke Drlg #2

Type Job: Prod Csg.

Hole Size: 7⅞ T.D. 3321

Csg. 5½ Used Depth 3321

Tbg. Size Depth

Drill Pipe Depth

Tool Depth

Cement Left in Csg. 10 Shoe Joint 10

Press Max. Minimum

Meas Line 3310 Displace 80 3/4

Perf.

Owner

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Pelican Hill Oil & Gas Inc

Street: 1401 N. El Camino Real, #2

City: San Clemente State: Calif. 92672

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X

EQUIPMENT

Pumptrk 177 No.	Cementer	Bill L.
	Helper	Will H.
Pumptrk No.	Cementer	
	Helper	
	Driver	
Bulktrk 160	Driver	Paul D.
Bulktrk		

RECEIVED KANSAS CORPORATION COMMISSION NOV 06 1995 CONSERVATION DIVISION WICHITA, KS

CEMENT

Amount Ordered: 175 sk ASC

Consisting of: 500 gal WFR2

Common	175 ASC	785	1373.7
Poz. Mix			
Gel.			
Chloride			
Quickset			
WFR2	500 gal	1.00	500.0
Sales Tax			
Handling	105		183.7
Mileage	31m	.04	217.0
		Sub Total	2274.4
Floating Equipment	8 Landjt.	44.00	
	5 Centralizers	28.00 Total	
	1 - ARROW Triplex Shoe		1275.0
	1 - B - Insert		189.0
			1788.0

DEPTH of Job

Reference		
	Pump Truck	1030.00
	2 3/8 p/m 31m	172.85
	Plug	50.00
	Sub Total	1152.85
	Tax	
	Total	

Remarks: Pipe set @ 3321 Ft. Est @ 3310 700 psi to open Shoe Pump 500 gal flush Cement w/ 160 sks ASC Pump plug w/ 80 3/4 bbls wtr Land plug @ 1000 Float held Rat hole w/ 15 sks Com.

Thanks

Phone 913-483-2627, Russell, KS | Phone 913-625-5516, Hays, KS | Phone 316-886-5926, Medicine Lodge, KS
Phone 316-793-5861, Great Bend, KS | Phone 913-672-3471, Oakley, KS | Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7045

Home Office P. O. Box 31 — Russell, Kansas 67665

ORIGINAL

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-9-95	16	16	12	11:30	2:30 Pm		8:00 Pm

Lease	Well No.	Location	County	State
Weirich	2	1N 1E ½N Beaver	Barton	Ks

Contractor: D. R. Drlg. #2

Type Job: Prod. Csg.

Hole Size: 7⅞

Hole Size	7⅞	T.D.	3321
Csg.	5½ Used	Depth	3321
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	10	Shoe Joint	10
Press Max.		Minimum	
Meas Line	3310	Displace	80¾
Perf.			

Owner

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Pelican Hill Oil & Gas Inc.
Street: 1401 N. El Camino Real, #203
City: San Clemente State: Cali. 92672

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X [signature]

EQUIPMENT

	No.		
Pumptrk	177	Cementer	Bill
		Helper	Will H.
Pumptrk		Cementer	
		Helper	
Bulktrk	160	Driver	Paul D.
Bulktrk		Driver	

CEMENT

Amount Ordered: 175 sk ASC
Consisting of: 500 gal WFR2

Common	175 ASC	7.85	1373.75
Poz. Mix			
Gel.			
Chloride			
Quickset			
WFR2 500 gal		1.00	500.00
Sales Tax			
Handling		1.05	183.75
Mileage 31 mi		.04	217.00
Sub Total			2274.50
5' Lonight		44.00	
C. Centralizer 280.00			
Total			
Floating Equipment			
1 - Reg. Float Shoe			125.00
1 - Rubber Plug			183.00
			1788.00

DEPTH of Job

Reference:		
Pump Truck		1050.00
2.35 mi	31 mi	72.85
Plug		50.00
	Sub Total	1152.85
	Tax	
	Total	

Remarks: pipe set @ 3321 Insert @ 3310 700 psi to open shoe. plug Rat hole w/ 15 sks Com. Pump 500 gal flush Cement w/ 160 sks ASC pump plug w/ 80¾ bbls water. Land plug @ 1000 Float held.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 11 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
4-5-95	16	16S	12W	5:00AM	6:30AM	8:30AM	9:00AM

LEASE	WELL #	LOCATION	COUNTY	STATE
Weber	2	Beaver 1N 1E 1/2N	Barton	Kansas

OLD OR NEW (Circle one)

CONTRACTOR Duke Rig #2
OWNER
TYPE OF JOB Long Surface
CEMENT
HOLE SIZE 12¼ T.D. 817'
CASING SIZE 8⅝ used 28# DEPTH 815'
AMOUNT ORDERED 300 sk 60/40 2% Gel 3% cc
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15-20' 50 BBL
PERFS.

COMMON	180	@ 6.10	1098.00
POZMIX	120	@ 3.15	378.00
GEL	6	@ 9.50	57.00
CHLORIDE	9	@ 28.00	252.00
		@	
		@	
HANDLING	105	@ 3.00	315.00
MILEAGE	28bm	.04	312.00
		TOTAL	2412.00

EQUIPMENT

PUMP TRUCK CEMENTER Glen
177 HELPER Will
BULK TRUCK
254 DRIVER Jason
BULK TRUCK
DRIVER

REMARKS:

Cement Circulated

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 445.00
EXTRA FOOTAGE 515 @ .41 211.15
MILEAGE 28bm @ 2.35 65.80
PLUG 1-8⅝ Rubber @ 90.00
@
@
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 1996
CONSERVATION DIVISION
WICHITA, KS.
TOTAL 807.75

CHARGE TO: Pelican Hill Oil & Gas, Inc.

STREET 1401 E. Camino Real, St #203

FLOAT EQUIPMENT

CITY San Clemente STATE Calf ZIP 92672

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@
@
@
@

TOTAL

TAX

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE

DISCOUNT — IF PAID IN 30 DAYS

SIGNATURE John J. Ambrose Jr.