

AFFIDAVIT AND COMPLETION FORM

ACO-1

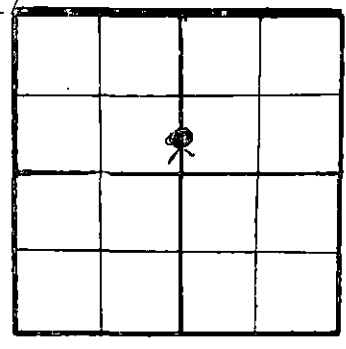
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Canada Oil Corporation API NO. 15-009-22402-0000
 ADDRESS 710 Petroleum Building COUNTY Barton
Wichita, KS 67202 FIELD Beaver
 **CONTACT PERSON G. E. Canada LEASE Weber
 PHONE 263-3021

PURCHASER N.C.R.A. WELL NO. 2
 ADDRESS P. O. Box 1167 WELL LOCATION S 1/2 N 1/2 SE 1/4
McPherson, KS 67460 990 Ft. from East Line and
 990 Ft. from North Line of

DRILLING CONTRACTOR B & B Drilling the SE 1/4 SEC. 17 TWP. 16S RGE. 12W
 ADDRESS 515 Union Center 17
Wichita, KS 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3370 PBDT 3323
 SPUD DATE Oct. 17, 1981 DATE COMPLETED _____
 ELEV: GR1901 DF KB 1909



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 SE 1/4 ✓

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~USED~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4	8-5/8	20#	819 ft	60/40 POZ Common	200 sks 150 sks	3% CaCl & 2% gel
Production	7-7/8	4 1/2	9 1/2	3368 ft	Common	200 sks	18% salt 5% Cal Seal

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	Welex DP	3316-21
TUBING RECORD					
Size	Setting depth	Packer set at			
2" EUE		None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		RECEIVED
Amount and kind of material used		STATE CORPORATION Depth Interval treated
NONE		11-7-82 CONSERVATION DIVISION Wichita Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
11-19-81	pumping	40.5	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	24 bbls.	NONE	MCFF %11 1/2 bbls.
Disposition of gas (vented, used on lease or sold)		Producing Interval(s)	
		Conglomerate Sand	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth Base Dakota 525 ft.
 Estimated height of cement behind pipe circulated to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Test #1:			Anhydrite	(+1099)
3128-3145 ("F" zone of L-KC)			B Anhydrite	(+1072)
Open 30", SI 45",			Howard	2653 (-744)
Open 30", SI 45", (tool slid 2')			Topeka	2692 (-783)
Recovered:			Heebner	2968 (-1059)
1230' gas in pipe			Toronto	2985 (-1076)
90' gassy oil cut mud			Brown Lime	3054 (-1145)
120' gassy heavily oil cut mud			Lansing	3070 (-1161)
180' gassy muddy oil			Base K.C.	3310 (-1401)
60' gassy muddy oil and water			Conglomerate	
180' salt water			Sand	3314 (-1405)
			Quartzite	3338 (-1429)
630' total fluid			T.D.	3369 (-1460)

NOTE: All tops are electric log.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, :

G. E. Canaday OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Canaday Oil Corporation OPERATOR OF THE Weber LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) G. E. Canaday

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF January 19 82

Lucinda Brothers
 NOTARY PUBLIC

MY COMMISSION EXPIRES: June 26, 1985

