

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7062 EXPIRATION DATE June 30

OPERATOR KEENER OIL COMPANY API NO. 009 - 22,937-00-00

ADDRESS 320 South Boston, Suite 406 COUNTY Barton

Tulsa, Oklahoma 74103 FIELD Beaver

** CONTACT PERSON F. W. Weaver PROD. FORMATION Conglomerate
PHONE (918) 587-4154

PURCHASER Koch Oil Company LEASE Kultgen "A"

ADDRESS P. O. Box 2256 WELL NO. 4

Wichita, Kansas 67201 WELL LOCATION SW SE NE

DRILLING Kaw Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 1010 Union Center the NE (Qtr.) SEC 17 TWP 16S RGE 12W(W).

Wichita, Kansas 67202

PLUGGING - WELL PLAT (Office Use Only)
CONTRACTOR -
ADDRESS -

| | | | |
|--|----|--|---|
| | | | |
| | | | |
| | 17 | | x |
| | | | |

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3375 PBD 3364

SPUD DATE 3/23/83 DATE COMPLETED 5/24/83

ELEV: GR 1905 DF 1915 KB 1916

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 420' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. W. WEAVER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F. W. Weaver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of June, 1983.

Janis E. Carrigan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 12, 1983

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

JUN 06 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------------|--------|--------|-------|
| Check if no Drill Stem Tests Run. | LOG DEPTHS | | SUBSEA | |
| Anhydrite | 814 | 840 | | |
| Howard | 2658 | | - 742 | |
| Topeka | 2698 | | - 782 | |
| Heebner | 2976 | | -1060 | |
| Toronto | 2993 | | -1077 | |
| Brown lime | 3064 | | -1148 | |
| Lansing | 3077 | | -1161 | |
| "A" Zone | 3077 | | | |
| "B" Zone | 3105 | | | |
| "C" Zone | 3120 | | | |
| "E" Zone | 3136 | | | |
| "F" Zone | 3146 | | | |
| "G" Zone | 3163 | 3203 | | |
| "H" Zone | 3212 | | | |
| "I" Zone | 3229 | | | |
| "J" Zone | 3249 | | | |
| "K" Zone | 3278 | | | |
| Base Kansas City | 3323 | 1 | -1407 | |
| Bentonite | 3326 - 4' | | -1410 | |
| Conglomerate Sand | 3330 | | -1414 | |
| Quartzite | 3351 | | -1435 | |
| Total Depth | 3372 | | | |
| DST. #1 - 3145-3160 - "F" Zone - 30-30-30-30 - Recovered 5' Mud IHP 1683, IFP 56 - 56, ISIP 56, FFP 56 - 56, FSIP 56 | | | | |
| DST #2 - 3317-3340 - 30-45-30-45 - Recovered 1940' oil. - Gas TSTM IHP 1785, IFP 203 - 456, ISIP 869, FFP 554 - 711, FSIP 869 | | | | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (I.P. O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|-----------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12-1/4 | 8-5/8 | 23# | 420 | 60/40 Pozmix | 200 | 3% Ca Cl |
| Production | 7-7/8 | 4-1/2 | 10.5 | 3374 | 50/50 Pozmix | 175 | 18% Salt 0.75% CFRZ |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|--------------|----------------|
| None | | | | | |
| TUBING RECORD | | | 2 | HSC - 3-1/8" | 3330-38 |
| Size | Setting depth | Packer set at | | | |
| 2-3/8" EUE | 3326 | None | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None | |

| | | |
|--|--|-----------------------------|
| Date of first production 5-24-83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| Estimated Production -I.P. Oil 165 bbls. | Gas Est. 5 MCF | Water Tr. % |
| Disposition of gas (vented, used on lease or sold) Vented | | Gas-oil ratio bbls. CFPB |
| Perforations | | |

