

KELSO

CORRECTED ACO-1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7062 EXPIRATION DATE June 30

OPERATOR KEENER OIL COMPANY API NO. 009 - 22,937-00-00

ADDRESS 320 South Boston, Suite 406 COUNTY Barton

Tulsa, Oklahoma 74103 FIELD Beaver

** CONTACT PERSON F. W. Weaver PROD. FORMATION Conglomerate

PHONE (918) 587-4154

PURCHASER Koch Oil Company LEASE Kultgen "A"

ADDRESS P. O. Box 2256 WELL NO. 4

Wichita, Kansas 67201 STATE CORPORATION COMMISSION LOCATION SW SE NE

DRILLING Kaw Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 1010 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 CONSERVATION DIVISION the NE (Qtr.) SEC 17 TWP 16S RGE 12W (W).

RECEIVED
5-22-85
MAY 22 1985
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING -

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	17		x

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3375 PBD 3364

SPUD DATE 3/23/83 DATE COMPLETED 5/24/83

ELEV: GR 1905 DF 1915 KB 1916

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 420' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. W. WEAVER

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F. W. Weaver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of June

19 83.

James E. Carrigan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 12, 1983

** The person who can be reached by phone regarding any questions concerning this information.

Note: Additional perforations 3164-3171 - 15 holes
3212-3214 - 3 holes

Also: Cast Iron BEIDGE Plug @3270'

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	LOG DEPTHS		SUBSEA	
Anhydrite	814	840		
Howard	2658		- 742	
Topeka	2698		- 782	
Heebner	2976		-1060	
Toronto	2993		-1077	
Brown lime	3064		-1148	
Lansing	3077		-1161	
"A" Zone	3077			
"B" Zone	3105			
"C" Zone	3120			
"E" Zone	3136			
"F" Zone	3146			
"G" Zone	3163	3203		
"H" Zone	3212			
"I" Zone	3229			
"J" Zone	3249			
"K" Zone	3278			
Base Kansas City	3323		-1407	
Bentonite	3326 - 4'		-1410	
Conglomerate Sand	3330		-1414	
Quartzite	3351		-1435	
Total Depth	3372			
DST #1 - 3145-3160 - "F" Zone - 30-30-30-30 - Recovered 5' Mud IHP 1683, IFP 56 - 56, ISIP 56, FFP 56 - 56, FSIP 56				
DST #2 - 3317-3340 - 30-45-30-45 - Recovered 940' oil - Gas TSTM IHP 1785, IFP 203 - 456, ISIP 869, FFP 554 - 711, FSIP 869				

RECEIVED
STATE CORPORATION COMMISSION
MAY 22 1985
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	420	60/40 Pozmix	200	3% Ca Cl
Production	7-7/8	4-1/2	10.5	3374	50/50 Pozmix	175	18% Salt 0.75% CFRZ
TOP OF CEMENT BOND LOG 2640'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			2	HSC - 3-1/8"	3330-38
Size	Setting depth	Packer set at	2	HSC - 3 1/8"	3164-3171
2-3/8" EUE	3326	None	2	HSC - 3 1/8"	3212-3214

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	
CAST IRON BRIDGE PLUG SET @ 3270'	

Date of first production 5-24-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 165 bbls.	Gas Est. 5 MCF	Water Tr. %
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio CFPB
Perforations		