

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5303 EXPIRATION DATE 6-30-83

OPERATOR Canaday Oil Corporation API NO. 15-009-23,011-00-00

ADDRESS 710 Petroleum Bldg. COUNTY Barton

Wichita, Kansas 67202 FIELD Beaver

** CONTACT PERSON G.E. Canaday PHONE 263-3021 PROD. FORMATION Lansing-K.C.

PURCHASER NCRA LEASE Weber

ADDRESS Box 1167 WELL NO. #3

McPherson 67460 WELL LOCATION NW SE SE

DRILLING B & B Drilling, Inc. 990 Ft. from East Line and

CONTRACTOR 990 Ft. from South Line of (E)

ADDRESS 515 Union Center Bldg the SE (Qtr.) SEC 17 TWP 16S RGE 12 (W)

Wichita, Kansas 67202

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

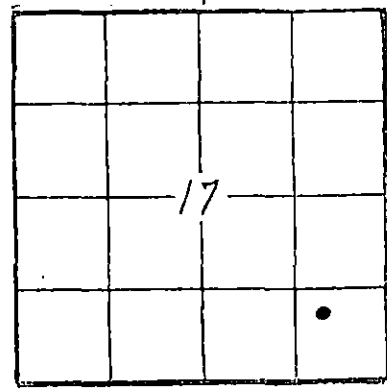
TOTAL DEPTH 3369 PBTD

SPUD DATE 12-24-82 DATE COMPLETED 12-31-82

ELEV: GR 1902 DF KB 1910

DRILLED WITH (CORO) (ROTARY) (AK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 828 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. E. Canaday, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of G.E. Canaday] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of May, 1983.

[Signature of Lucinda Brothers]

LUCINDA BROTHERS NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 6-16-85

MY COMMISSION EXPIRES: June 26, 1985

RECEIVED

** The person who can be reached by phone regarding any STATE CORPORATION COMMISSION information.

MAY 31 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Canaday Oil Corp

LEASE Weber

SEC. 17 TWP. 16S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.	All tops are electric log			
Anhydrite	812	(1098)		
Base Anhydrite	839	(+1071)		
Howard	2654	(-744)		
Topeka	2692	(-782)		
Heebner	2971	(-1061)		
Toronto	2988	(-1078)		
Brown Lime	3055	(-1145)		
Lansing	3070	(-1160)		
Base K.C.	3308	(-1398)		
Weathered Quartlite	3312	(-1402)		
TD	3370	(-1460)		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	828	60-40 Po2 Common	200 150	3% CaCl 2% gel
Prod. Casing		4 1/2"	10.5#	3369	50-50 Po2	200	18% Salt; 3/4 of 1% CFR2 and 2# gilsoni persk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Welex Jet	3311-16
TUBING RECORD			2		3273 1/2 - 3278 1/2
Size	Setting depth	Packer set at	1		3228
			4		3205-07
			2		3139-41

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracked w/2500# of sand and gelled water	3311-16
750 gal Non-E acid; 3000 gal SGA	3139-3278 1/2

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-28-83	pumping	40
Estimated Production -I.P.	Oil bbls. 5-10 BOPD	Gas NONE
	Water 89 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	CFPB	

Perforations 3311-16, 3273 1/2 - 3278 1/2, 41, 3228, 3205-07, 3139-41