

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 5303 EXPIRATION DATE June 30, 1984

OPERATOR Canaday Oil Corporation API NO. 15-009-23,138-00-00

ADDRESS 710 Petroleum Building COUNTY Barton

Wichita, KS 67202 FIELD North Beaver

\*\* CONTACT PERSON G. E. Canaday PROD. FORMATION K.C. "B" zone  
PHONE 263-3021

PURCHASER NCRA LEASE Weber

ADDRESS Box 1167 WELL NO. 4

McPherson, KS 67460 WELL LOCATION NW NE SE

DRILLING CONTRACTOR B & B Drilling, Inc. 2320 Ft. from South Line and

ADDRESS 515 Union Center Building 990 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 17 TWP 16 RGE 12 (W).

PLUGGING CONTRACTOR N/A WELL PLAT

ADDRESS \_\_\_\_\_ (Office Use Only)

TOTAL DEPTH 3360' PBTD 3126

SPUD DATE 6-19-83 DATE COMPLETED 8-15-83

ELEV: GR 1902' DF \_\_\_\_\_ KB 1910'

DRILLED WITH (~~WARRANTY~~) (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-68013

Amount of surface pipe set and cemented (C-19000887) 808 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

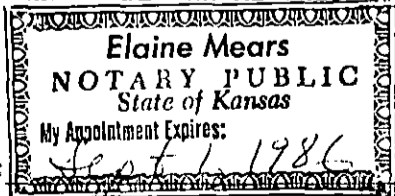
A F F I D A V I T

G. E. Canaday, being of lawful age, hereby certifies that:

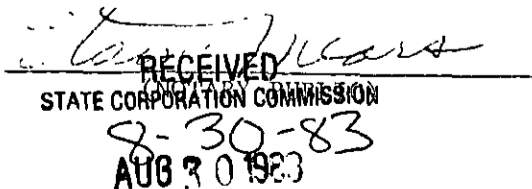
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. E. Canaday  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August, 1983.



MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information. Conservation Division  
Wichita, Kansas

OPERATOR G. E. Canaday

LEASE Weber

SEC. 17 TWP. 16S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				Tops as Follows:	
DST #1: 3148-3156. ("G" zone) Open 30", SI 45", Open 45", SI 45". Weak blow throughout. Recovered: 60' very slightly oil cut watery mud. (Grind-out = 60% water; clorides 79,000 ppm; 39% mud; 1% oil. Drilling mud clorides = 74,000 ppm. Water loss, 15) IFP: 28-28, FFP; 28-28 BHP: 665-637 (both rising @ 5°) Temperature: 103°				Howard	2646 (-736)
				Topeka	2684 (-774)
				Heebmer	2962 (-1052)
				Toronto	2980 (-1070)
				Brown Lime	3046 (-1136)
				Lansing	3062 (-1152)
				Base KC	3300 (-1390)
				Quartzite	3302 (-1392)
				Total Depth	3356 (-1446)
				penetration 54'.	
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"	24#	818'	60-40 Poz common	200 125	3% CaCl 2% gel
Production		4 1/2"	10 1/2#	3355'	50-50 Poz	200	18% salt, 3/4% CFR- 2 & 3 lbs/sk of gilsonite.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A			4		3234-3240
TUBING RECORD			4		3194-3202
Size	Setting depth	Packer set at	4		3132-3138
2" EUE	3082	None			3090-3094

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% NE acid	3234-3240
500 Gallons 15% NE acid	3194-3202
500 Gallons 15% NE acid	3132-3138
500 gal. of 15% NE acid.	3090-3094
Date of first production, <u>7-26-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>
Estimated Production <u>68</u> bbls.	Gravity
Disposition of gas (vented, used on lease or sold) <u>Vented</u>	Gas <u>TSM</u> MCF <u>30</u> % <u>30</u> bbls. <u>N/A</u> CFPB
	Perforations <u>3090-3094</u>

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PLUGGING N/A WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

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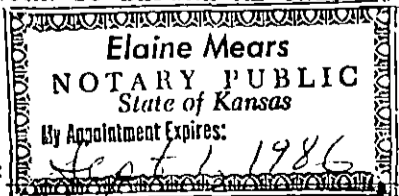
A F F I D A V I T

G. E. Canaday, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*G. E. Canaday*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August 1983.



*Elaine Mears*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR G. E. Canaday

LEASE Weber

SEC. 17 TWP. 16S RGE. 12

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7-26-83	pumping	
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	68	TSDM MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Vented	30 % 30	N/A CFPB
	Perforations	3090-3094