

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE _____

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,188-00-00

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD BEAVER

** CONTACT PERSON Don Reif PROD. FORMATION Quartzite sand & shale
PHONE 316-653-7745 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Staudinger

ADDRESS Box 2256 WELL NO. #1

Wichita, Ks. 67201 WELL LOCATION NE NE NW

DRILLING Revin Drlg., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS Box 293 2310 Ft. from West Line of (a)
Russell, Kansas 67665 the NW (Qtr.) SEC 17 TWP 16 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT _____ (Office Use Only)

TOTAL DEPTH 3400 PBTD W/O

SPUD DATE 7-12-83 DATE COMPLETED 7-20-83

ELEV: GR 1895 DF _____ KB 1900

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 820 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 1983.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Staudinger SEC 17 TWP 16 RGE 12 (E)
 WELL NO #1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Postrock	00	90		
Shale	90	807		
Anhydrite	807	836		
Shale	836	1590		
Shale & Lime	1590	3310		
Sand	3310	3327		
Lime & Shale	3327	3400 R.T.D.		
DST #1 2900-2935	Failed			
DST #2 2900-2935	35' anchor			
45-45-45-45	Rec: 90' gas			
	10' oil gas cut mud			
	50' slightly oil & gassy cut mud			
DST #3 2989-3045	56' anchor			
45-30-45-30	Rec: 270' frothy mud; spots of oil			
DST #4 3145-3165	20' anchor			
45-30-45-30	Rec: 340' muddy water			
DST #5 3201-3250	49' anchor			
30-15-30-15	Rec: 2' drlg. mud			
DST #6 3298-3317	19' anchor			
30-30-30-30	Rec: 530' total fluid			
	350' clean gassy oil			
	180' muddy froggy oil			
	1620 gas			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	820	50-50 Poz Mix	350	3% CC
Production	7 7/8	4 1/2	10#	3399	Poz Mix	100	18% salt .75% CFR2
					Poz Mix	125	5# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		