

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE _____

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,297 00-00

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD _____

** CONTACT PERSON Don Reif PROD. FORMATION _____

PHONE 316-653-7745 Indicate if new pay. _____

PURCHASER _____ LEASE Staudinger #3

ADDRESS _____ WELL NO. #3

DRILLING Revlin Drlg., Inc. WELL LOCATION NE SE NW

CONTRACTOR ADDRESS Box 293 990 Ft. from South Line and

Russell, Kansas 67665 330 Ft. from East Line of (E)

PLUGGING Revlin Drlg., Inc. the NW (Qtr.) SEC 17 TWP 16 RGE 12(W).

CONTRACTOR ADDRESS Box 293

Russell, Kansas 67665

TOTAL DEPTH 3400 PBDT 810

SPUD DATE 10-4-83 DATE COMPLETED 10-10-83

ELEV: GR 1885 DF _____ KB 1890

DRILLED WITH (~~SABRE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 805 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1983.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1983
10-21-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Staudinger SEC 17 TWP 16 RGE 12 (E) (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Shale w/ sand streaks	00	182		
Shale & Sand	182	720		
Shale	720	805		
Anhydrite	805	826		
Shale	826	1020		
Shale & Lime	1020	3081		
Lime	3081	3380		
Quartz Sand	3380	3400		
<p>DST #1 3295-3320 30-30-30-30 Rec: 30 drlg. mud w/ show of oil in tool</p> <p>DST #2 3296-3350 30-30-30-30 Rec: 2310' muddy water w/ oil specks</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	22#	805	50-50 Poz Mix	350	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE _____

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,297-00-00

ADDRESS Box 298 COUNTY Barton
Hoisington, Kansas 67544 FIELD BEAVER

** CONTACT PERSON Don Reif PROD. FORMATION Conglomerate Sand
 PHONE 316-653-7745 Indicate if new pay. _____

PURCHASER Koch LEASE Staudinger

ADDRESS Box 2256 WELL NO. #2
Wichita, Kansas WELL LOCATION NW 1/4

DRILLING Revlin Drlg., Inc. 990 Ft. from North Line and
 CONTRACTOR ADDRESS Box 293 330 Ft. from East Line of (P)
Russell, Kansas 67665 the NW (Qtr.) SEC 17 TWP 16 RGE 12 (W).

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3360 PBSD none KCC
 SPUD DATE 9-26-83 DATE COMPLETED 10-3-83 KGS
 ELEV: GR 1887 DF _____ KB 1892 SWD/REP _____
 DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXXXX)~~ TOOLS. PLG. _____
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING NGPA _____
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 798 DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October, 1983.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1983
10-21-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

(E)

OPERATOR Reif Oil Operations Inc. LEASE NAME Staudinger SEC 17 TWP 16 RGE 12 (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Surface hole	00	615		
Shale	615	794		
Anhydrite	794	821		
Shale	821	1263		
Salt & Shale	1263	1500		
Lime & Shale	1500	3110		
Lime	3110	3360		
DST #1 2990-3035 45' anchor 60-60-60-60 Rec: 120' mud 60' gas cut mud 600' slightly oil specked gassy mud 300 thin drlg. mud 600' gassy watery mud				
DST #2 3057 -3110 30-30-30-30 Rec: 65' water oil speck mud				
DST #3 3296-3310 30-30-30-30 Rec: 2710' clean oil				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Rexxx)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	798	50-50 Poz	350	2% gel 3% CC
Production	7 7/8	5 1/2	15 1/2	3359	50-50 Poz	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Oct. 14, 1983

Producing method (flowing, pumping, gas lift, etc.)

Gravity 42.9%

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	Mcf	% none	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations