

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5303 EXPIRATION DATE 6-30-84

OPERATOR G. E. Canaday API NO. 15-009-23-350-00-00

ADDRESS 710 Petroleum Bldg. COUNTY Barton

Wichita, KS 67202 FIELD Beaver

** CONTACT PERSON G. E. Canaday PROD. FORMATION None
PHONE 263-3021

PURCHASER N/A LEASE Kultgen

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Lobo Drilling Co. 990 Ft. from N Line and

ADDRESS Box 877 2310 Ft. from E Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 17 TWP 16S RCE 12 (W).

PLUGGING CONTRACTOR Lobo Drilling Co. WELL PLAT _____ (Office Use Only)

ADDRESS Box 877 _____ KCC

Great Bend, KS 67530 _____ KGS

TOTAL DEPTH 3365' PBTD _____ SWD/REP _____

SPUD DATE 11-08-83 DATE COMPLETED 11-14-83 PLG. _____

ELEV: GR 1892 DF _____ KB 1897

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 812' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. E. Canaday, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G E Canaday
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of November, 19 83.



Elaine Mears
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 2984-3025 Open 30, shut in 60, open 60, shut in 60. Recovered 150' of gassy mud with a few specks of oil and 180' of slightly oil-cut gassy mud. IFP: 177-177 FFP: 177-177 IBHP: 1045 psi FBHP: 452 psi</p> <p>DST #2 3048-3070 Open 45, shut in 60, open 45, shut in 60. Recovered 120' of watery mud, 60' of muddy water and 120' of water. IFP: 68-108 FFP: 127-167 IBHP: 1314 psi FFHP: 1304 psi</p> <p>DST #3 3270-3305 Open 45, shut in 60, open 90, shut in 60. Recovered 100' of heavily oil-cut gassy mud. IFP: 79-79 FFP: 91-91 IBHP: 709 psi FBHP: 609 psi</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>Tops as follows per electric log measurements:</p> <p>* Anhydrite 804 (+1093) * Base Anhydrite 832 (+1065) Howard Lst 2634 (-737) Topeka Lst 2672 (-775) Heebner Shale 2950 (-1053) Toronto 2968 (-1071) Douglas Sandstone 2996 (-1099) Brown Lst 3040 (-1143) Lansing 3056 (-1159) Base KC 3272 (-1375) Quartzite 3276 (-1379) LTD 3364 (-1467)</p> <p>*Anhydrite and Base Anhydrite as per drillers measurements.</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	23#	812'	60-40 Poz	400	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

Date of first production None	Producing method (flowing, pumping, gas lift, etc.) Dry Hole	Gravity
Estimated Production -I.P. Dry Hole	Gas Dry Hole	Water % %
Disposition of gas (vented, used on lease or sold)	Oil Dry Hole	Gas-oil ratio bbbls. CFPB
		Perforations

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ELEV: GR 1892 DF KB 1897

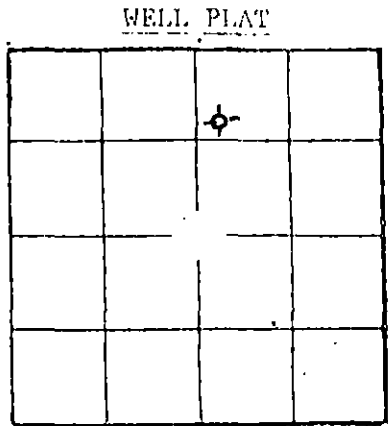
DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

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(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

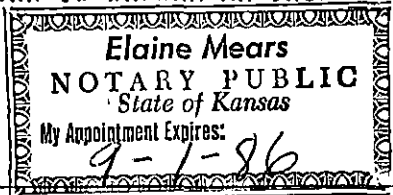
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LINER RECORD

PERFORATION RECORD

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Estimated Production -I.P. Dry Hole	Oil bbbls.	Gas Dry Hole MCF	Water %	Gas-oil ratio bbbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations