

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7062 EXPIRATION DATE June 30

OPERATOR Keener Oil Company APT NO. 15 009 23 405-0000

ADDRESS 320 South Boston, Suite 406 COUNTY Barton

Tulsa, Oklahoma 74103 FIELD Beaver

\*\* CONTACT PERSON F. W. Weaver PROD. FORMATION Conglomerate

PHONE (918) 587-4154

PURCHASER Koch LEASE Kultgen

ADDRESS P. O. Box 2256 WELL NO. 5

Wichita, Kansas 67201 WELL LOCATION NE NE NE

DRILLING Kaw Drilling Co., Inc. 330 Ft. from N Line and

CONTRACTOR 1010 Union Center 330 Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 7 TWP 16S RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

			X
		17	

KCC

KGS

SWD/REP

PLG.

TA

TOTAL DEPTH 3362 PBD 3353

SPUD DATE 3/17/84 DATE COMPLETED 3/24/84

ELEV: GR 1899 DF KB 1910

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-11244

Amount of surface pipe set and cemented 809'-8-5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. W. Weaver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F. W. Weaver (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of June 19 84.

James E. Carrigan (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 12, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION RECEIVED JUN 20 1984 6-20-84 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Topeka	Sample 2687	Log 2684		
Heebner	2966	2965		
Toronto	2984	2982		
Lansing	3064	3064		
B/Kansas City	3307	3303		
Penn Conglomerate	3313	3306		
Total Depth	3362			
DST #1 - 3053-3105 - 52' Lansing 30" - 45" - 60" - 90" Fair Inc. blow 1st open Fair blow 3" sec. open - Rec. 900' SW ISIP 1355, FSIP 1355, IFP 61-163, RFP 204-377				
DST #2 3288-3322 - 34' Strong blow 1st open, Fair blow 2nd open, 30", 30", 30", 30" Rec. 72' OCMW 15% oil, 180' OCMW, 20% oil, 248' OCMW 15% oil 248' OCMW 23% oil, 868' OCMW 16% oil, 248' Sl. OCMW 1% oil, 1870' Total Fluid ISIP 958#, FSIP 958#, IFP 275-599, RFP 659-808				
No cores taken Ran DLL - MSFL - Copies Enclosed				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	23	809	50/50 pozmix	400	3% CaCl & 2% Gel
Production	7-7/8	5½	14	3361	50/50 pozmix	150	18% Salt, 0.75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			2/ft.	3" HSC	3317-20
Size None	Setting depth None	Packer set at None	3/ft.	3" HSC	3320-34

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 10% Fe Acid	3317-20
1500 gal. 15% Fe Acid	3320-34

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole - Temp. Abandoned		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations