

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE 6/85

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,479-00-00

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD Beaver

** CONTACT PERSON Don Reif PROD. FORMATION L/KC, Quartz
PHONE 316-653-7745 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Staudinger

ADDRESS Box 2256 WELL NO. #4

Wichita, Kansas 67201 WELL LOCATION 200' E NW NE NW

DRILLING Revlin Drlg., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS Box 293 790 Ft. from East Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 17 TWP 16 RGE 12 (W).

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

ADDRESS _____

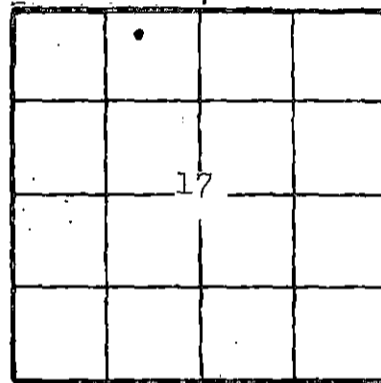
TOTAL DEPTH 3400 PBTD none

SPUD DATE 3-15-84 DATE COMPLETED 3-22-84

ELEV: GR 1887 DF _____ KB 1892

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TAKE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented set @ 822 DV Tool Used? _____

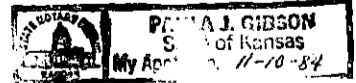
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

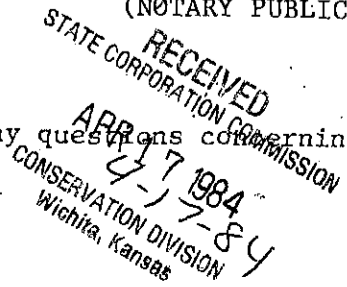


Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 1984.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Staudinger SEC 17 TWP 16 RGE 12 (E) (W)

WELL NO #4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	2961(-1059)
Check if samples sent Geological Survey.			Toronto	2978(-1076)
			Douglas	2988(-1086)
			B. L.	3048(-1146)
Shale & Clay	00	475	L/KC	3063(-1161)
Shale Redbed	475	812	Qtz ;	3290(-1388)
Anhydrite	812	843		
Shale	843	1470		
Shale w/ Lime streaks	1470	1693		
Shale -Lime	1693	3220		
Lime & Conglomerate	3220	3322		
Quartzite	3322	3400		

DST #1 2984-3040
45-45-60-60
Rec: 360 gassy mud

DST #2 3136-3149
30-30-30-30
Rec: 40' mud

DST #3 3285-3322
30-30-60-45
Rec: 120' gas
60' oil cut mud

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (REUSE)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	#24	822	50-50 Poz	375	2% Gel 3% CC
Production	7 7/8	5 1/2	14#	3398	50-50 Poz	75	18% salt 75%CFR2
					50-50 Poz	100	18% salt 75% CFR2 5# gilsonite per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft	SST	3296-3304
TUBING RECORD			4/ft	SST	3322-3328
Size	Setting depth	Packer set at	4/ft	SST	3336-3342

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal D. S. Fe. 10%, 2 gal 15N, 1gal AS 5, 15# Fercheck	3322-28&3336-42
500gal S.S. Fe. 10%, 2gal 15N, 1gal AS 5, 15# Fercheck	3296-3304

Date of first production	Producing method (Flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. est. 7.50 bbls.	Gas MCF	Water %
Disposition of gas (vented, used, on lease or sold)		Gas-oil ratio bbls. CFPD
3322-28, 3336-42, 3296-3304 Perforations		