

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7062
Name Keener Oil Company
Address 320 S. Boston, Suite 406
City/State/Zip Tulsa, OK 74103

Purchaser Koch Oil Company
P. O. Box 2256
Wichita, KS 67201

Operator Contact Person F.W. Weaver
Phone 918 587-4154

Contractor: License # 9481
Name Vonfeldt Drilling Company

Wellsite Geologist Gary P. Schold
Phone 918-455-5674

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/12/85 8/19/85 9/9/85
Spud Date Date Reached TD Completion Date
3420' 3416'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 811 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-23,998-00-00
County Barton
C.N/2.S.E. NE. Sec. 17. Twp. 16S. Rge. 12. East West

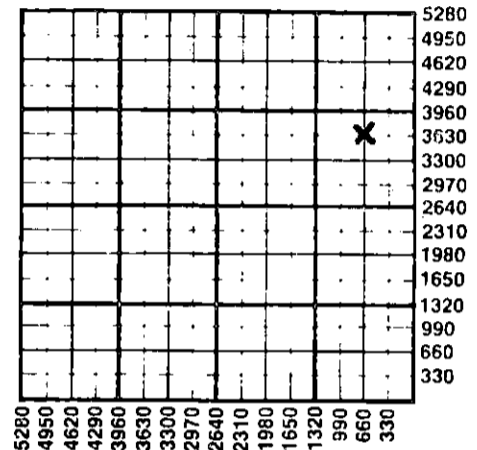
3630' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name KULTGEN "A" Well # 6
Field Name Beaver

Producing Formation Conglomerate

Elevation: Ground 1907' KB 1912'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased Pond Water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 10-18-85

Subscribed and sworn to before me this 18th day of October 1985
Notary Public [Signature]

Date Commission Expires August 29, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

OCT 21 1985
10-21-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 17 Twp. 16S. Rge. 12E

SIDE TWO

Operator Name Keener Oil Company Lease Name..... KULTGEN "A" Well #..... 6

Sec..... 17 Twp..... 16S Rge..... 12 East West County..... Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Howard	2663	
Topeka	2702	
Heebner	2981	3000
Toronto	3000	
Brown Lime	3068	3083
Lansing 'A'	3083	
'B'	3110	
'C'	3126	
'E'	3140	
'F'	3150	
'G'	3168	
'H'	3216	
'I'	3240	
'J'	3254	
'K'	3287	
'L'	3314	3332
Bentomite	3332	3336
Conglomerate	3336	3336
Quartzite	3393	TD

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	808	50/50Poz	365	3% CaCl
Production	7 7/8	4 1/2	10.5#	3416	50/50Poz	175	1.8% Salt, 2% Gel .75% CFR, 5#

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3358 - 68 3348 - 58 3342 - 48	1000 gal 15% Fe Acid	3342-68

TUBING RECORD Size 2 3/8" Set At 3366' Packer at None Liner Run Yes No

Date of First Production 8-10-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	0 MCF	30 Bbls	-	40° API

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3342' - 68'
 Used on Lease Dually Completed
 Commingled