

STATE OF KANSAS  
STATE CORPORATION COMMISSION

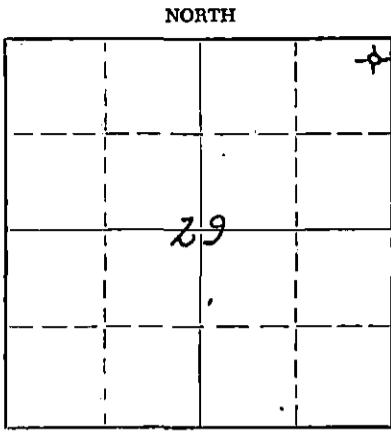
15-145-00231-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Pawnee County, Sec. 29 Twp. 23 Rge. 16 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE-NE-NE  
Lease Owner D. R. Lauck Oil Co., Inc.  
Lease Name Hawes Well No. 1  
Office Address 301 South Broadway Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed April 24, 19 58  
Application for plugging filed April 6, 19 58  
Application for plugging approved April 9, 19 58  
Plugging commenced May 12, 19 58  
Plugging completed May 19, 19 58  
Reason for abandonment of well or producing formation Non Productive



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot  
Producing formation Mississippi Lime Depth to top 4129 Bottom 4207 Total Depth of Well 4415 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3716	3988	8 5/8	634' 4"	None
Mississippi	Dry	4129	4207	5 1/2	4415'	3660'
Viola	Dry	4207	4328			
Arbuckle	Dry	4328	4415			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand	4136 to 4130					
Cement	4130 to 4105	5 Sx				
Mud	4105 to 250					
Rock	250 to 240					
Cement	240 to 180	20 Sx				
Mud	180 to 40					
Rock	40 to 30					
Cement	30 to cellar	10 Sx				

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 24 1958 5-24-58  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co. Permit #396  
Address Box 114 Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 47 Ellinwood Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of May, 19 58

My commission expires Sept. 14, 1959

[Signature]  
Notary Public.

PLUGGING  
FILE SEC 29T.23 R.16W  
BOOK PAGE 9 LINE 31

D. R. Lauck Oil Company, Inc.  
 & Sunray Mid-Continent Oil Company

15-445-60231-0000

Hawes #1

NE NE NE Sec. 29-23S-16W  
 Pawnee County Kansas

Commenced: January 10, 1958

Completed: January 24, 1958

RECEIVED

MAY 10 1958

Casing Record: 629' 8 5/8" cem. with 300 sacks  
 4415' 5 1/2" 7 sacks calcium chloride  
 cem. with 125 sacks

CONSERVATION DIVISION  
 Wichita, Kansas

Elevation: GR 2062; DF 2064; KB 2066

Drillers Log

Tops

shale & shells	400	Anhydrite (Drillers)	1040+1026	
red bed	430	Heebner	3592-1526	3589-1523
shale	525	Toronto	3612-1546	3610-1544
Dakota sand	571	Douglas	3631-1565	3630-1564
red bed	1040	Brown Lime	3706-1640	3714-1648
Anhydrite	1060	Lansing Kansas City	3716-1650	3723-1657
shale & shells	1900	Base Kansas City	3988-1922	3986-1920
lime & shale	2262	Mississippian	4132-2066	4129-2063
sand	2277	Viola	4207-2141	4197-2131
lime	2375	Simpson shale	4328-2262	4327-2261
lime & shale	3155	Arbuckle	4366-2300	4368-2302
lime (broken)	3265	Rotary Total Depth	4415-2349	5514-2348
lime & shale	3416			
lime (broken)	3515	DST #1 (S)	4132-4149; open 1 hr, strong blow;	
lime	3615		Gas to surface in 5 min. not	
lime & shale	3715		enough to gauge; recov. 115' very	
lime	4105		heavily oil cut and gas cut mud	
lime & chert	4149		and muddy oil with some free oil;	
cherty lime	4157		IFP 0#; FFP 80#; BHP 960#, 30 min.	
lime	4195			
chert & lime	4225	DST #2 (N-D)	4210-4225; open 1 hr; strong	
lime	4271		blow, gas to surface in 6 min.	
lime & shale	4373		not enough to gauge; recov. 100'	
lime (Arbuckle)	4415	RTD	thin gassy mud; IFP 0#; FFP 25#	
			BHP 1328# in 30 min.	

PLUGGING

FILE SEC. 29T. 23R. 16W  
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