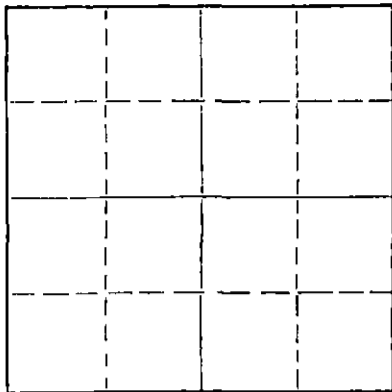


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines Barton County, Sec. 22 Twp. 16 Rge. 12 (E) W (W)
 Lease Owner CSL SE NW
 Lease Name Morgenstern & Specter, Inc. Well No. 1
 Office Address Morgan "A" Russell, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) _____
 Date well completed _____ 19____
 Application for plugging filed _____ 19____
 Application for plugging approved _____ 19____
 Plugging commenced 2-25-63 _____ 19____
 Plugging completed 3-1-63 _____ 19____
 Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Don Truan
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3373 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	280'	None
				5-1/2"	3365'	2611'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3373', sanded to 3350' and dumped 4 sacks of cement @ 3350' with dump bailer. Pulled 5 1/2" casing, bailed fluid to 290', set rock bridge to 280' and ran 30 sacks of cement @ 280'. Mudded to 40', set rock bridge to 30' and ran 15 sacks of cement from 30' to base of cellar.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

MAR 11 1963
3-11-63
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
 Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or ~~OWNER~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 5th day of March, 1963

My commission expires May 20, 1964 Milton J. Volin Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

COPY

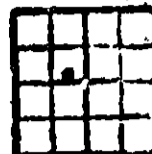
THE VICKERS PETROLEUM CO.
Morgan No. 1.

SEC. 22 T. 16 R. 12W.
CSL SE NW

Total Depth. 3373 (Corr D.F. 3372)
Comm. 6-3-41 Comp. 6-24-41
Shot or Treated.
Contractor. Jayhawk Oil Co.
Issued. 8-16-41

15-009-03330-00-00

County Barton.



CASING.

103/4" 280' cemented.
5 1/2" 3365' cemented.

Elevation.

Production: Pot. 47 B.
No wtr.

Figures Indicate Bottom of Formations.

surface	280
shale shells and	
red bed	320
anhydrite	340
shale and shells	1250
salt and shale	1475
lime and shale	1495
red bed and shale	1800
lime	1815
shale and lime	1835
broken lime	2185
shale sand and lime	2305
shale and shells	2495
lime and shale	2560
lime	2621
sdv shale	2683
shale and lime	2770
lime	3032
shale and lime	3094
lime	3373

Total Depth.

RUST.

D.P. and C.O. to total depth.

Total Depth corrected to derrick floor 3372

Acidized 1000 gal acid.

Potential 47 bbls oil per day and no water.

Top Arbuckle 3365

RECEIVED
STATE CORPORATION COMMISSION

JAN 10 1963

CONSERVATION DIVISION
Wichita, Kansas