

15-009-19368-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

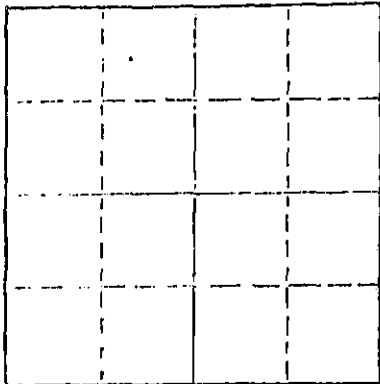
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. BOX 17027
Wichita, Kansas 67217
NORTH

_____ Barton _____ County, Sec. 22 Twp. 16 Rge. 12 (E) _____ (W)
Location as "NE/CNW/SW" or footage from lines SW SE NE
Lease Owner _____ Hazen Oil Company
Lease Name _____ Morgan #7 _____ Well No. _____
Office Address _____ Ellinwood, Kansas 67526
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced _____ 9/23/74 _____ 19____
Plugging completed _____ 9/26/74 _____ 19____
Reason for abandonment of well or producing formation _____ depleted.



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____ yes

Name of Conservation Agent who supervised plugging of this well _____ Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3378 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8 | 300 | none |
| | | | | 5 1/2" | 3375 | 1807' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, pushed plug to 3100' and ran 20' sand and 5 sacks cement.
Shot pipe at 2710', 2615', 2210', 2112', 2017', 1921', 1820', pulled
57 joints. Pumped well with 3 sacks hulls, 20 sacks gel and 100 sacks
cement.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION
OCT 2 1974
CONSERVATION DIVISION
Wichita, Kansas
10-2-74

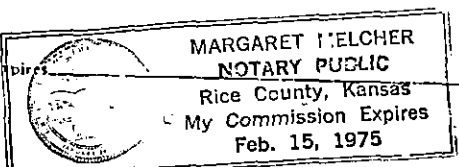
Name of Plugging Contractor _____ (If additional description is necessary, use BACK of this sheet)
KELSO CASING PULLING
Address _____ CHASE, KANSAS

STATE OF _____ KANSAS _____ COUNTY OF _____ RICE _____ 59.
_____ R. DARRELL KELSO _____ (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
CHASE, KANSAS
(Address)

Subscribed and Sworn to before me this 30th day of Sept, 1974



_____ Margaret Melcher
Notary Public.

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THE VICKERS PETROLEUM CO., INC.

Morgan "B" Well #7
SW SE NE Sec. 22-16S-12W
Barton County, Kansas

Casing Record:
8-5/8" @ 300' w/140 sx
5-1/2" @ 3375' w/80 sx

Commenced: October 4, 1948
Completed: October 23, 1948

Elevation: 1936 R.B.
Potential: 62 BOPD No water

LOG

| | |
|---------------------|---------------|
| Shale & Lime | 0-40 |
| Shale & Sand | 40-302 |
| Sand & Shale | 302-530 |
| Red Bed and Shale | 530-820 |
| Anhydrite | 820-845 |
| Shale & Shells | 845-1210 |
| Salt & Shale | 1210-1410 |
| Shale & Lime | 1410-1605 |
| Lime Broken | 1605-1750 |
| Sand | 1810-1885 |
| Lime | 1885-1905 |
| Lime & Shale | 1905-1995 |
| Broken Lime | 1995-2075 |
| Lime & Shale | 2075-2715 |
| Lime | 2715-3034 |
| Shale & Sand | 3034-3103 |
| Lime | 3103-3108 |
| Shale | 3108-3114 |
| Lime & Shale | 3114-3371 |
| Cherty Conglomerate | 3371-3378 |
| Dolomite | 3378-3379 RTD |
| S.L.M. | 3379=3376 |

| | |
|-----------------------------|--------------|
| Drilled Deeper, Cable Tools | |
| Dolomite, Very Sandy | 3376-3378 |
| Dolomite, Very Sandy | 3378-3379 TD |

Fill up 900' oil 15 hrs.
Acidized w/500 gal.

| | |
|---------------|------|
| Tops: | |
| Brown Lansing | 3100 |
| White Lansing | 3111 |
| Cherty Congl. | 3368 |
| Arbuckle | 3375 |

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AUG 1 1974
CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that this log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

By A. C. Davis

Subscribed and sworn to before me
this 26 day of November, 1948.

Allen P. Denton
Notary Public

My commission expires August 13, 1949/