

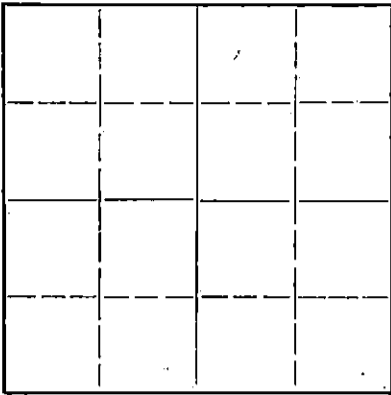
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
of formations.

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 22 Twp. 16 Rge. (E) 12 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW SW SE 22-16S-12W  
Lease Owner The Bay Petroleum Corp.  
Lease Name Penka Well No. 2  
Office Address 1006 Brown Bldg., Wichita 2, Ks.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed Dec. 5 19 43  
Application for plugging filed Dec. 4 19 43  
Application for plugging approved Dec. 4 19 43  
Plugging commenced Dec. 4 19 43  
Plugging completed Dec. 4 19 43  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Alexander  
Producing formation Dry Depth to top          Bottom          Total Depth of Well 3405 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	315	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet for each plug set.

Hole filled with mud from 3405' to 315'.  
Dry hole plug and bridge 315'.  
Cement to 270'.  
Mud, dry hole plug, bridge to 26'.  
Cement to 6'.

22 16 12W  
PAGE 10 LINE 35

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Bay Petroleum Corporation  
Address 1006 Brown Bldg., Wichita 2, Ks.

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
H. I. Craig (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. I. Craig

1006 Brown Bldg., Wichita 2, Ks.  
(Address)

SUBSCRIBED AND SWORN to before me this 23 day of February FEB, 1944

My commission expires Nov. 21, 1946

Mary Wenzel  
Notary Public.  
2-25-44



WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY

412 Union National Bk. Bldg., Wichita, Kansas

15-009-06555-00-80

Company - BAY PETRO. CORP.  
Farm - Penka

No. 2.

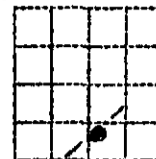
SEC. 22  
NW SW SE

T. 16

R. 12 W

Total Depth. 3405'  
Comm. 10-13-43 Comp. 12-4-43  
Shot or Treated.  
Contractor.  
Issued. 1-15-44

County. Barton  
KANSAS



CASING:  
8 5/8" 315'

Elevation. ....

Production. Dry

Figures Indicate Bottom of Formations.

soil & clay	0-20
shale	135
shale & sand strks	235
sand	260
shale & shells	400
sand & shale	480
shale & shells	515
sand & shale strks	570
red rock	725
shale & shells	810
anhydrite	845
shale & shells	1237
salt & shale strks	1470
anhydrite	1546
shale & shells	1565
lime	1615
lime brkn & shale	1715
anhydrite & shale	1745
shale & lime	1787
lime	1805
shale & lime	1862
lime	2006
lime & shale	2213
shale & lime strks	2313
shale & lime	2380
lime	2400
shale & lime	2507
shale & lime strks	2577
shale & lime	2679
lime	2789
lime cherty	2793
lime	3372
conglomerate	3405
Total Depth.	

Tops: Anhydrite	810-45
slight S.oil	2945-48
Heebner	3003
Base Oread	3031
Brown Lansing	3090
White Lansing	3099
Base K.C.	3356
Conglomerate	3376



PLUGGING  
FILE SEC 22 T 16 R 12 W  
BOOK PAGE 101 LINE 35