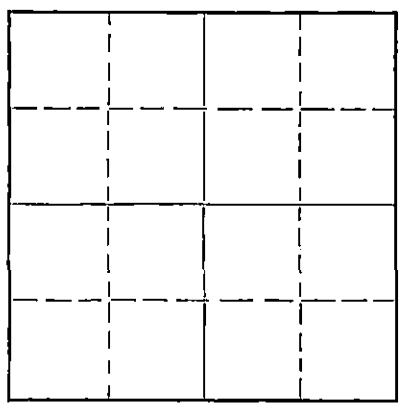


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barton County, Sec. 22 Twp. 16S Rge. 12 XX W (W)
Location as "NE/CNW¹/₄SW¹/₄" or footage from lines SE NE NE
Lease Owner Vickers Petroleum Co., Inc.
Lease Name Morgan "B" Well No. 6
Office Address 201 WKH Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 14, 19 48
Application for plugging filed June 14, 19 51
Application for plugging approved June 14, 19 51
Plugging commenced June 15, 19 51
Plugging completed June 19, 19 51
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production June 7, 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle Rives, Great Bend, Kansas
Producing formation Lansing Depth to top 3198' Bottom 3211 1/2' Total Depth of Well 3372 1/2' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	450'	None
				5-1/2"	3369'	2685'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back w/crushed rock from 3271' to 3190'.
Dumped 5 sx. cement @ 3190' top cement 3155'.
Filled hole w/mud to 250'. Set rock bridge. Dump 15 sx. cement, top of cement 205'.
Filled w/mud to 35'. Set rock bridge. Dump 10 sx. cement for cap.

RECEIVED
STATE CORPORATION COMMISSION
JUL 3 1951
7-3-51
DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Vickers Petroleum Co., Inc.
Address 201 WKH Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
John M. Little (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John M. Little
201 WKH Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of June, 19 51
Allen - P. Denton
Notary Public.

Commission expires August 13, 1953.

PLUGGING
FILE SEC WT 16 R. W.
BOOK PAGE 89 LINE 20

15-009-02107-00-00

THE VICKERS PETROLEUM CO., INC.

Morgan "B" well #6
SE NE NE Sec. 22-168-12W
Barton County, Kansas

Casing Record:
8-5/8" O 450' w/165 ax
5-1/2" O 3369' w/80 ax

Commenced: April 18, 1948
Completed: May 14, 1948

Elevation: 1934 D.F.
Potential: Est. 50 BOPD
25% water

Log

Clay & Limestone	0-250
Shale	250-610
Red Bed	610-730
Red Bed & Shale	730-825
Anhydrite	825-850
Shale	850-935
Shale & Shells	935-1260
Salt & Shale	1260-1310
Shale	1310-1570
Lime & Shale	1570-1655
Lime Broken	1655-1795
Lime Sandy	1795-1905
Lime & Shale	1905-1995
Lime	1995-2170

Lime & Shale	2170-2740
Lime	2740-3034
Shale & Sand	3034-3096
Lime & Shale	3096-3109
Lime	3109-3357
Red Shale, Chert Sand	3357-3369
Dolomite	3369-3371 RD
(All measurements D.F.)	
Cable Tool Correction	3371-3369 CTDF
D.D.	
Very Sandy Dolomite	3369-3372 TD

Swab 6 1/2 BOPD 4 hrs. S.S.W.

Tops:

Brown Lansing	3096 DF
White Lansing	3109 DF
Base K.C.	3357 DF
Arbuckle	3369 DF

I hereby certify that this log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

By W. C. Davis

Subscribed and sworn to before me
this 17th day of May, 1948.

Allen P. Denton
Notary Public

My commission expires August 13, 1948

