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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

7-1-87 15-449-20645-0000
API NUMBER 15-Drill completion 6/9/87

SW SW, SEC. 26, T 23 S, R 16 W/R
660 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5210
Operator: Lebsack Oil Producers, Inc.
Name & Address: Box 489
Hays, KS 67601

Lease Name Baird Well # 1
County Pawnee 135.72
Well Total Depth 4176 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 270

Abandoned Oil Well Gas Well _____ Input Well _____ SHD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 3 p.m. Day: 1 Month: 7 Year: 19 87

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4160' PBD 3800' Perfs at 3724-8, 4150-9' Elevation 2060' GL

1st plug sand back to 3675' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4:45 p.m. Day: 1 Month: 7 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 3675' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 300 lbs. hulls, 15 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 300 psi and shut in 0 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3050' of 4 1/2" casing. (if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE 7-9-87
INV. NO. 17458

Signed Duane Rankin (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
7-9-87
JUL 9 1987