

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20156-00-00
Spot: CNWSE Sec/Twnshp/Rge: 16-21S-40W
3300 feet from N Section Line, 3300 feet from W Section Line
Lease/Unit Name: ALMQUIST Well Number: 1
County: HAMILTON Total Vertical Depth: 2814 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496 6200 N WESTERN AVE.
OKLAHOMA CITY, OK 73154

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 325 WITH 275 SX CMT
Production: Size 4.5 feet: 2814 WITH 400 SX CMT
Liner: Size _____ feet: _____

7691.46

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 08/02/2000 12:00 PM

Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: USE 500# HULLS AND ENOUGH CMT TO FILL PRODUCTION STRING TO SURFACE. PUMP 100 SX CMT FOR THE BACKSIDE.

Plugging Proposal Received By: MICHAEL MAIER
Date/Time Plugging Completed: 08/02/2001 12:45 PM

Witness Type: Plugging Operations 100% Witnessed (Complete)
KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2775'. PERFS AT 2751-61'. PUMPED DOWN 4 1/2" CASING 500# HULLS & 200 SX CMT. MAXIMUM PRESSURE 800#. SHUT IN WITH 200#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 15 SX CMT. PRESSURED UP TO 500#. SHUT IN.

RECEIVED

AUG 15 2001

KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Kevin D. Strube
(TECHNICIAN)

INVOICED

DATE 8-15-01
INV. NO. 2002060237

AUG 06 2001

NP

Form CP-283