4-<u>060895</u>

6-21 RECEI	15-009-03354-00-00
TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	VAPI Number: 15 06-17-48
7-5-96 Operator license#	Lease <u>Riemann</u> Well #4
Operator: State of Kansas - Fee Fund	County: Barton
Address: 2301 E. 13th Street - Dist.#4 Hays, Kansas 67601 Mark Casebeer	Well total depth 3378 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 455 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well $\underline{}$, SWD, D & A
Plugging contractor: Kincaid Well Service	License#
Address:	<u> </u>
Company to plug at: Hour: 8:00 A.M. Day: 21	Month: June Year: 1996
Plugging proposal received from: District Sta	aff #4
Company:	Phone:
Were: Order 350 sxs 60/40 posmix - 10% gel as Plug with tubing. We// Log flowing gassy oil to surface.	<u></u>
Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[X], Part[], None[]
Completed: Hour: 11:30 A.M. , Day: 21 , Mo	onth: <u>June</u> , Year: <u>1996</u>
Actual plugging report: 8 5/8" to 455'. 5 1/2" tubing to 2600'. Mixed and pumped 145 sxs cem Volume indicate 4 1/2" liner top to bottom. Pulpumped 130 sxs cement with 200# hulls. Max. P.S. pumped 20 sxs cement . Max. P.S.I. 400#. S.I.	ment with 400# hulls with cement to surface. Lied tubing. Tied onto production casing and .I. 500#. S.I.P. 200#. Tied onto annulus and
Remarks: Allied Cementing - Log-Tech of Kansa Condition of casing(in hole): GOOD_BAD_X Bottom plug(in place): YES_X_, CALC, NO Plugged through TUBING_X, CASING I did[X]/did not[_] observe the plugging	Anhy.plug: YES X NO Dakota plug: YES X NO GL
	(agent) Form CP-2/3