

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-145-21,096-0000

ADDRESS 6427 East Kellogg COUNTY Pawnee

Wichita, Kansas 67207 FIELD Carpenter

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE FRICK

ADDRESS WELL NO. 1-18

WELL LOCATION NE SE SW

DRILLING Sterling Drilling Company 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 2310 Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC 18 TWP 23S RGE 16W.

PLUGGING Sterling Drilling Company WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4310 PBTB

SPUD DATE 11-21-83 DATE COMPLETED 12-1-83

ELEV: GR 2061 DF 2067 KB 2070

DRILLED WITH ~~GEARBOX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 403.37' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Wilfred J. Monk

Wilfred J. Monk

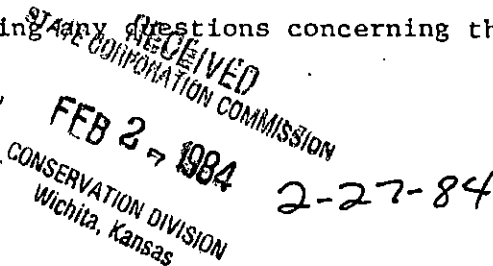
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.



MY COMMISSION EXPIRES:

Handwritten signature of Mary D. Slagle, Notary Public

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE FRICK 1-18

SEC 18 TWP. 23S RGE 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	80		
Shale	80	180	Heebner	3600
Shale and Red Bed	180	418	Brown Lime	3721
Shale, Sand and Red Beds	418	1060	Lansing KC	3728
Anhydrite	1060	1079	Base KC	3996
Shale	1079	1985	Conglomerate	4121
Lime and Shale	1985	4310	Viola	4158
			Simpson Shale	4222
			Arbuckle	4236
			RTD	4310
			Elog TD	4311
DST No. 1            4204-4225 30-27-60-27 Weak blow building to strong Rcd: 900' gas above fluid 5' gas cut mud with show of oil 120' oil and gas cut mud 60' heavy oil & gas cut mud 60' heavy gas cut muddy oil with slight show of oil IFP 81-102 ISIP 262 IHP 2173 FFP 114-130 FSIP 234 FHP 2157				
Logs: Dresser Atlas - Gamma, Neutron, Laterlog Density w/ Caliper				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	415	60/40 Pozmix	325	3% cc
PRODUCTION		Plugged					

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
<b>TUBING RECORD</b>				N.A.	
Size	Setting depth	Packer set at			
N.A.					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold).		Perforations