19 96 Notary Public

Date Commission Expires _

| API NO. 15- 145-201060001

Pawnee

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

ACO-1 WELL HISTORY	E
DESCRIPTION OF WELL AND LEASE	<u>NE - NE Sec. 21</u> Twp. <u>23S_Rge.16</u> x_W
Operator: License #3180	330 Feet from $\Re \Phi$ (circle one) Line of Section
Name: Deutsch Oil Company	330 Feet from (E) WK (circle one) Line of Section
Address 107 N. Market Su. 1115	Footages Calculated from Nearest Outside Section Corner:
Wichita, Kansas 67202	(E), SE, NW or SW (circle one)
City/State/Zip Wichita, Ks 67202	Lease Name
Purchaser: none	Fiold Name
Operator Contact Person: Kent Deutsch	Producing Formation
Phone (316 267-7551	Elevation: Ground 2052 KB
Contractor: Name:DS&W Well Servicing Inc.	Total Depth 103' PBTD
License: 6901	Amount of Surface Pipe Set and Cemented at 248 Feet
Wellsite Seologist: none	Multiple Stage Cementing Collar Used? Yes X No
	If yes, show depth set Feet
Designate Type of Completion New Well <u>X</u> Re-Entry Workover	If Alternate II completion, coment circulated from
OilSWDSIOWTemp. Abd.	feet depth to sx cmt.
Gas SIGW SIGW Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan UNSUCCESSFUL REENTRY & K
If Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit) 2-17-97
Operator: Rupe Oil Compnay Inc.	Chloride contentbbls
Well Name: Hays No. 1	Dewatering method used very
Comp. Date 3-22-69 Old Total Depth 4073	Location of Fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD PBTD	Operator Name FEB 0 4 1997
Commingled Docket No	
Dual Completion Docket No Other (SWD or Inj?) Docket No	CONSERVATION DIVISION MIGUITA KS
11-12-96 11-12-96 11-13-96	Quarter WISBLTA. KS TwpS RngE/W
Date OF Date Reached TD Completion Date	County Docket No
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promul with and the statements heroin are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
Signature Lent action	K.C.C. OFFICE USE ONLY
Owner Date 12	
Subscribed and sworm to before me this7th day of _Dece_	mber . Geologist Report Received

Form ACD-1 (7-91)

Distribution

_SWD/Rep

Plug

_NGPA

___Other (Specify)

KCC ..

KGS

4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	era.		SIDE THO				•
de Tator la Toe	utsch Oi	l Company	Lease Name	Hays	<u> </u>	Well #	1-21 ,
	_	East	County	Pawnee			
Sec. <u>21</u> Twp. <u>23s</u>	_ Rg• <u>J_6</u>	区 West		_			
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, flowing temperature, fluid re	and shut-in pres	sures, wheth	er shut-in pre	ssure read	ched static leve
Drill Stem Tests Take (Attach Additional		☐ Yes 🕏 No	Log	Formation	ı (Top), Depth	and Datums	,
Samples Sent to Geolo	ogical Survey	□ Yes ☑ No	Name		Тор		Datum
Cores Taken		☐ Yes ☑ No	 				
Electric Log Run (Submit Copy.)		□ Yes □s.No					
List All E.Logs Run:	none						
Drilled o		CASING RECORD	 	sød	ugged wel		1
	T	ll strings set-condu	ctor, surface, i	ntermodiate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Usod	Type and Percent Additives
! 	 	<u> </u>	<u> </u>	! 		l 1 ———	
 	 	 '	 	[[! 	l -
	<u> </u>		<u> </u> 1	<u> </u>		<u> </u>	<u> </u>
		ADDITIONAL	CEMENTING/SQUE	EZE RECORD			<u></u>
Purpose:	Depth		#Sacks Used	Type and Percent Additives			
Perforate Protect Casing	Surface	to 103' comm	on 5 1/2	no	one		<u> </u>
Plug Back TD Plug Off Zone				 			
Shots Per Foot		N RECORD - Bridge Pluge of Each Interval J	• • • • • • • • • • • • • • • • • • • •		racture, Shot, Kind of Mater		
		•		 -			
							-
		, 					
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No	
Date of First, Resum	ed Production	, SWD or Inj. Produ	ucing Method	Lowing Pum	ping Gas L	ift 🗆 ot	her (Explain)
Estimated Production Per 24 Hours	OIL NA	Bbis. Gas	Mcf Water		Gas-Oil	Ratio	Gravity

Vented Sold Used on Lease Cpen Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify)

METHOD OF COMPLETION

Production Interval

Per 24 Hours
Disposition of Gas:

CONCRETE SERVICE CO. MC. P.O. BOX 1205, THIRD & BAKER, GREAT BEND, KANSAS 67530

Plant # Accor	1. (202) (2) (2)	Credit Code		Tic	ket # 4Ø57		
Invoice To:	14,	Deliver To: Project ZOUK-1M. S1 DEUCSH DIL COM	. !	Da	11/13/9	£	
CASH SALES paid 5 ZOOK-1M. S1 M. E.			Tn	Truck #			
	"T DEUCSH DIL COMPANY			Dr	Driver KEN SHERILL		
		0		Sh	ump 4.5		
Qty.	Description	· · · · · · · · · · · · · · · · · · ·	Ordered	Delivered	Unit Price	Amount	
	5 1/2 SK SAND SERV CHG SERV	WINTER WITH AIR	1.50 0.00	1.50 1.00	60.25 15.00	90.38 15.000	
		Fiel B	ek		(A)	·	
TIME LOADED 1 (7) = 36- TIME ARRIVED AT PLA	TIME ARRIVED AT SITE		IG END	ONE WAY	SUBTOTAL TAX	105.38 6.22 0.00	
DESIGN WIR TO C.F. R	ATIO AIR AGENT ADDED	TOTA	START L GROSS		TOTAL	111.60	
POWER, BUYER WAIV	/ES ALL CLAIM FOR PERSONAL OR STI WILL BE ADDED TO ALL ACCOL	GOOD CONDITION. BUYER IS RESPONSIBLE FOR CLE. PROPERTY DAMAGE CAUSED BY SELLERS TRUCK WHI UNIS PAST 30 DAYS. IRST CUBIC UNIT AND 10 MINUTES FOR EACH UNIT THE	EN DELIVERY IS MADE BEYOR	NO STREET CURBLINE.	A SERVICE CHARGE O	F 1 1/2% PER MONTH	
PLANT INSP		RECEIVING INSP.	, REC	EIVED BY			
Ready mixed concre	ile, treshly mixed, may be harmful	RY, KEEP OUT OF REACH OF CHILDREN. I to the skin. Avoid direct contact where possible ar not the eyes or mucous membranes, wash immedia				ek prompt	
FIELD TEST	IS LOCATION	Air Temp	(%)Conc.	Temp.	Cyl. #		
<u> </u>		Tester	(70)	siumb .			

RECEIVED

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS