

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Duke
Operator Contact Person: Randy Gasaway
Phone: (405) 848-8000
Contractor: Name: Cheyenne Drilling, Inc.
License: 5382 **KCC**

API No. 15 - 075-20799
County: Hamilton
approx N/2S/2 SW Sec. 10 Twp. 21 S. R. 40 East West
2150-990 feet from (S) N (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Levens Well #: 2-10

If Workover/Re-entry: Old Well Info as follows: **FEB 24 2003**
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/22/02 11/25/02 12/28/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Producing Formation: Winfield, Towanda
Elevation: Ground: 3543 Kelly Bushing: 3548
Total Depth: 2950' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 338' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from 2954'
feet depth to surface w/ 660 sx cmt.

Drilling Fluid Management Plan **ALT 2 92 6/17/03**
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled **RELEASED**
Operator Name: _____ **MAR 15 2004**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway *Randy Gasaway*
Title: Asset Manager Date: 02/19/03
Randy Gasaway
Subscribed and sworn to before me this 19th day of February,
2003
Notary Public: *Sara L. Caldwell*

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: 11/29/04
COMM# 00019692

NOTARY PUBLIC
SARA L. CALDWELL
Oklahoma County
Notary Public in and for
State of Oklahoma
My Commission expires Nov. 29, 2004.

X

Operator Name: Chesapeake Operating, Inc. Lease Name: Levens Well #: 2-10
 Sec. 10 Twp. 21 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>✓</u> Dual Induction, <u>✓</u> Micro, <u>✓</u> Neutron/Density <u>✓</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herington</td> <td>2705</td> <td>+843</td> </tr> <tr> <td>Krider</td> <td>2736</td> <td>+812</td> </tr> <tr> <td>Winfield</td> <td>2777</td> <td>+771</td> </tr> <tr> <td>Towanda</td> <td>2820</td> <td>+728</td> </tr> </table>	Name	Top	Datum	Herington	2705	+843	Krider	2736	+812	Winfield	2777	+771	Towanda	2820	+728
Name	Top	Datum														
Herington	2705	+843														
Krider	2736	+812														
Winfield	2777	+771														
Towanda	2820	+728														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surf	12-1/4	8-5/8	24#	338'	Cl. C	100	3% cc
Prod	7-7/8	4-1/2	10.5#	2954'	Cl. C	510	1/4# Flo Seal
					Cl. C	150	1/2# Kols-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2789-97' Winfield	Frac down 4-1/2" csg w/36 bbls	
2	2821-30'; 2836-38' Tonwanda	15% HCL, 374 bbls fluid & 21,000#'s	
		12/20 Ottawa Sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>2896'</u>	Packer At <u>NA</u>	Linear Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/28/02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>50</u>	Water Bbls. <u>70</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Winfield, Towanda

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 11953

Federal Tax I.D.# ~~XXXXXXXXXX~~ KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 19 2003

SERVICE POINT:

Oakley

DATE: <u>11/24/02</u>	SFC. <u>10</u>	TWP. <u>21s</u>	RANGE <u>40w</u>	CALL ED OFF <u>CONFIDENTIAL</u>	CONT. LOCATION	JOB START <u>12:15PM</u>	JOB FINISH <u>12:30PM</u>
LEASE <u>Levens</u>	WELL.# <u>2-10</u>	LOCATION <u>Syracuse 17N 3E 4N E/S</u>		COUNTY <u>Hamilton</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

RELEASED

CONTRACTOR Cheyenne Rig #8
 TYPE OF JOB Cmt 4 1/2 Prod. Csg
 HOLE SIZE 7 7/8 T.D. 2955
 CASING SIZE 4 1/2 10.5# DEPTH 2954
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1400 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 46.98

OWNER Semco
 CEMENT
 AMOUNT ORDERED FROM CONFIDENTIAL
510 SKS ALHD + 5# Kalseal / 2# Flo-seal
150 SKS CLASS C

COMMON <u>150 SKS C</u>	@ <u>9.65</u>	<u>1447.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
<u>ALHD 510 SKS</u>	@ <u>12.20</u>	<u>6222.00</u>
<u>Kalseal 2250#</u>	@ <u>0.50</u>	<u>1125.00</u>
<u>Flo-seal 225#</u>	@ <u>1.40</u>	<u>315.00</u>
_____	@ _____	_____
RECEIVE HANDLING <u>660 SKS</u>	@ <u>1.10</u>	<u>726.00</u>
MILEAGE <u>48 / SK / MI</u>	_____	<u>1584.00</u>
		TOTAL <u>11419.50</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Max - Dean
 # 191 HELPER _____
 BULK TRUCK DRIVER Lennie
 # 347 _____
 BULK TRUCK DRIVER Fuzzy
 # 361 _____

FEB 24 2003

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Cmt 4 1/2 Prod. Csg with 510 SKS ALHD
+ 5# Kalseal & 2# Flo-seal & 150 SKS
Class C Drop Plug Wash up Pump
lines Displace 47 BBL Land
Plug Float Held Cement Did
Circulate

DEPTH OF JOB _____	<u>2954</u>
PUMP TRUCK CHARGE _____	<u>1130.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>60 mi</u>	@ <u>3.00</u> <u>180.00</u>
PLUG _____	@ _____
_____	@ _____
_____	@ _____
TOTAL <u>1310.00</u>	

CHARGE TO: Chesapeake Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-4 1/2 Float Shoe</u>	@ <u>200.00</u>	<u>200.00</u>
<u>8-4 1/2 Centralizer</u>	@ <u>40.00</u>	<u>320.00</u>
<u>2-4 1/2 Cement Basket</u>	@ <u>110.00</u>	<u>220.00</u>
<u>1-4 1/2 Latch Down Assy</u>	@ _____	<u>300.00</u>
_____	@ _____	_____
TOTAL <u>1040.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 13769.50
 DISCOUNT 2753.90 IF PAID IN 30 DAYS
11015.60
 SIGNATURE David E Rice PRINTED NAME DAVID E. RICE

ALLIED CEMENTING CO., INC. 11989

Federal Tax I.D.# [REDACTED]

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 19 2003

SERVICE POINT:

Oakley

DATE 11-22-02	SEC 70	TWP 21s	RANGE 50w	CONFIDENTIAL	ON LOCATION 2:40 PM	JOB START 5:00 PM	JOB FINISH 5:30 PM
LEASE Levens	WELL.# 2-10	LOCATION Syracuse 17N 3E 1/4 NE 1/4	COUNTY Hamilton	STATE KS	RELEASED		
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Dr. Rig 8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 340'

CASING SIZE 12 1/8 DEPTH 338'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 20 1/2 Bbls

EQUIPMENT _____

OWNER Same MAR 15 2004

CEMENT AMOUNT ORDERED FROM CONFIDENTIAL

100 sks Lite 3/8 CC 1/4" F10 Seal

100 sks com 3/8 CC 1/4" F10 Seal

COMMON 100 sks @ 7.85 785.00

POZ MIX @ _____

GEL @ _____

CHLORIDE 6 sks @ 30.00 180.00

Liteweight 100 sks @ 6.95 695.00

F10 Seal 50# @ 1.40 70.00

HANDLING 200 sks @ 1.10 220.00

MILEAGE 44/sk/mile 480.00

TOTAL 2430.00

PUMP TRUCK CEMENTER Dean

191 HELPER Wayne RECEIVED

BULK TRUCK # 347 DRIVER FULLY KANSAS CORPORATION COMMISSION

BULK TRUCK # _____ DRIVER _____ FEB 24 2003

REMARKS:

CONSERVATION DIVISION WICHITA, KS

SERVICE

Cement did circulate

circulated 20 Bbls Cement to pit

Thank you

DEPTH OF JOB 338'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ _____

MILEAGE 60 miles @ 3.00 180.00

PLUG 3/8 surface @ 45.00

TOTAL 745.00

CHARGE TO: Chesapeake Operating

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

TOTAL .. _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 3125.00

DISCOUNT 135.00 IF PAID IN 30 DAYS

2990.00

SIGNATURE: David E Rice

David E Rice

PRINTED NAME