

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4191
Name Beta Energy, Inc.
Address Box 42
City/State/Zip Great Bend, Ks. 67530

Purchaser

Operator Contact Person Don Casey
Phone 316-792-4178

Contractor: License # 4087
Name Williamson Drilling Inc.

Wellsite Geologist James C. Musgrove
Phone 316-792-1883

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-5-85 Spud Date 3-11-85 Date Reached TD
3392' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 406 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set in feet
if alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,896-00-00
County Barton
120' W SE SE SE East
Sec 22 Twp 16 Rge 12 West

330 Ft North from Southeast Corner of Section
450 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

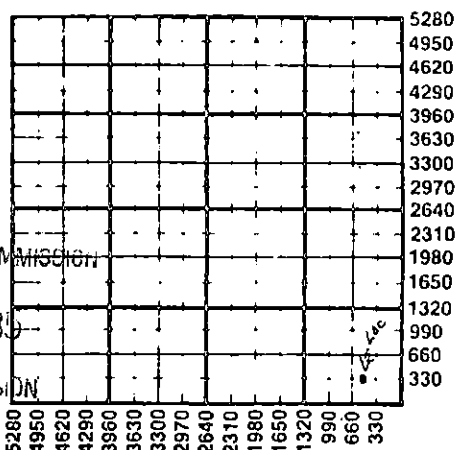
Lease Name Bill Reif "A" Well # 1

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1924 KB 1929

Section Plat



STATE CORPORATION COMMISSION

APR 10 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Farm Pond

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 100 Ft North from Southeast Corner
(Stream, pond etc) 100 Ft West from Southeast Corner
SE SE SE Sec 32 Twp 16 Rge 12 East West

Other (explain) (purchased from city, R.W.D. #)

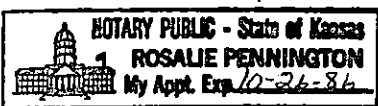
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title [Signature] Date 4-8-85

Subscribed and sworn to before me this 8th day of April 1985
Notary Public Rosalie Pennington
Date Commission Expires 10-26-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 22 Twp 16 Rge 12

SIDE TWO

Operator Name Beta Energy, Inc. Lease Name Bill Reif "A" Well # 1

120' W SE SE SE East
 Sec. 22 Twp. 16 Rge. 12 West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3334-3376
 45-45-45-45 Weak 2" Blow, Recovered 30' very slightly oil and gas cut thin mud, 60' thin gassy mud with a trace of oil.
 ISIP: 838 psi.
 FSIP: 792 psi.
 IFP: 41-46
 FFP: 61-65
 HSH: 1854-1829

Name	Top	Bottom
Heebner	2995	(-1066)
Toronto	3012	(-1083)
Douglas	3024	(-1095)
Brown Lime	3085	(-1156)
Lansing	3101	(-1172)
Base/Kansas City	3344	(-1415)
Conglomerate	3354	(-1425)
Arbuckle	3368	(-1439)
R.T.D.	3392	(-1463)

DST #2 3334-3384
 30-30-30-30 Strong Blow, Recovered 1305' water with trace of oil.
 ISIP: 1095 psi.
 FSIP: 1093 psi.
 IFP: 167-563
 FFP: 572-735
 HSH: 1830-1798

con't
 1140' water, slight trace of oil
 ISIP: 1089 psi.
 FSIP: 1089 psi.
 IFP: 99-261 FFP: 272-384 HSH: 1824-1766

DST # 3 3387-3392 10-10-10-10 Strong Blow, Recovered

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	406'	50/50 Poz	180	2% Gel 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain.....)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Oper. Hole Perforation
 Sold Other (Specify)
 Used on Lease Daily Completed
 Commingled

