This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry) SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Petro-Midwest Corporation API NO. 15-009-22,763-00-00 ADDRESS P.O. Box 2282 COUNTY Barton Hutchinson, Kansas 67501 FIELD Kraft-Prusa **CONTACT PERSON K.T. Woodman PROD. FORMATION PHONE 265-7650 LEASE Riemann PURCHASER WELL NO. 2 ADDRESS WELL LOCATION 200'S, C NE NE NW Ft. from _____ Line and DRILLING Woodman & Tannitti Drilling Company Ft. from Line of CONTRACTOR ADDRESS 1008 Douglas Building the _____SEC-_23_TWP-_16S_RGE-_12W Wichita, Kansas 67202 WELL PLAT PLUGGING Allied Cementing Co., Inc. CONTRACTOR PLUGGING KCC _ ADDRESS P.O. Box 31, 332 W. Wichita KGS 11 (Office Use) Russell, Kansas 67665 TOTAL DEPTH 3403' PBTD SPUD DATE 4-26-82 DATE COMPLETED 5-2-82 DF KB DRILLED WITH (XXXXXXX (ROTARY) (XXXXX) TOOLS Amount of surface pipe set and cemented . DV Tool Used? _ AFFIDAVIT , COUNTY OF Sedgwick SS, I, STATE OF Kansas K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. DEPOSES THAT HE IS _____ Contractor ____ (FOR)(OF) Riemann LEASE, AND IS DULY AUTHORIZED TO MAKE OPERATOR OF THE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF May , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. STATE CORPORATION COMMISSIAN SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF _May_ <u>82</u> KATHRYN A. VOIGT NOTARY PUBLIC STATE OF KANSAS NOTARY PUBLIC GONGENVATION DIVISION Kathryn A. Voigt Wighlia Kansas ______April 20, 1985 **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, in- cluding depth interval tasted, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							OR OTHER DESCRIPTIVE INFORMATION.			
FORMATI	ON DESCRIPTION,	CONTENTS, ET	с.	ТОР	вотт	гом	NA	ME	DEPTH	
Post Rock Shale & Sand Blue Shale Red Bed Anhydrite Shale Shale Shale & Lime				0 60 440 560 815 833 900 1570	1 2	60 440 560 815 833 900 1570 2365				
Shale Lime Lime	& Lime			2365 2770 3345	3	770 345 403				
		•							9	
								-	-	
Report of all string	gs set — surface,	intermediate,	production, et	c. CASING	RECORD	(New)	or (Us	sed)	-7-20-20-0-0	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement		Sacks		Type ond percent additives	
Surface	12-날"	8-5/8"	24#	3091	Common		225	3%	3% CC, 2% Ge	
	<u> </u>									
	LINER RECOI	RD				PERFOR	ATION RE	CORD		
pp, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Sia	te & type	De	pth interval	
	TUBING REC	DRP				<u> </u>				
re	Setting depth	Packer	set at							
			URE, SHOT,	CEMENT SQ	UEEZE REC	ORD				
	Amou	and kind of	motorial used					Depth Interve	of treated	
· ·			•				-			
ste of first production Producing method (flowing				ving, pumping, ;	g, pumping, ges lift, etc.)			Gravity		
RATE OF PROPUCTION Gas ER 24 HOURS Shis.					Water	%	bbls.	Gas-oil ratio		
isposition of gos (venter	, used on lease or					oratio		·		