

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83

OPERATOR L D Drilling/Exco, Inc. API NO. 15-185-21,744 .0000

ADDRESS Route #1, Box 183B COUNTY Stafford

Great Bend, KS 67530 FIELD

\*\* CONTACT PERSON L. D. Davis PROD. FORMATION

PHONE 316-793-3051

PURCHASER LEASE LEO HALL

ADDRESS WELL NO. 1

DRILLING L. D. Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS Route #1, Box 183B the SE (Qtr.) SEC 17 TWP 21 RGE 12.

Great Bend, KS 67530

PLUGGING L. D. Drilling, Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS Route #1, Box 183B

Great Bend, KS 67530

TOTAL DEPTH 3660' PBD

SPUD DATE 2-15-83 DATE COMPLETED 2-22-83

ELEV: GR 1856' DF KB 1861'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 273' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

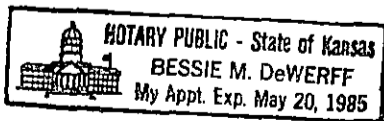
Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

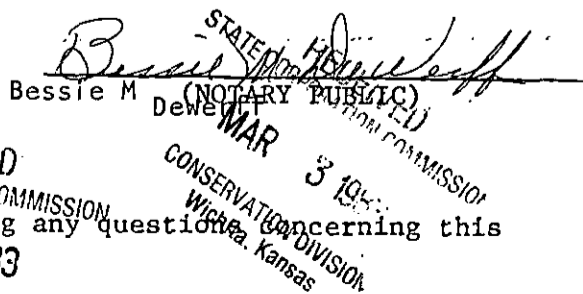
Don Popp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February

19 83.



MY COMMISSION EXPIRES: 5-20-83



\*\* The person who can be reached by phone regarding any question concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

L. D. Davis/

ACO-1 WELL HISTORY

OPERATOR L. D. Drilling/Exco, Inc. LEASE LEO HALL

SEC. 17 TWP. 21 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	230	Anhy 649-677	
Red Bed	230	649	Heebner 3119	(-1258)
Anhy	649	677	Toronto 3142	(-1281)
Shale w/Shells	677	725	Douglas 3154	(-1293)
Shale	725	1415	Br Lime 3251	(-1390)
Lime & Shale	1415	3660	Lans K/C 3267	(-1406)
			Base K/C 3480	(-1619)
			Viola 3487	(-1626)
			Simp Shle 3515	(-1654)
			Arbuckle 3572	(-1711)
			RTD 3660	(-1799)

DST #1 3610-3636  
 Times: 28-45-8-1  
 Blow: Weak Blow died in 25 min. 1st open, No blow second open  
 Rec: 15' Mud -- no shows  
 IFP 30      FFP 30  
 ISIP 50      FSIP 0

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	23	273'	50/50 POZ	250	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations