

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE June 30, 1983

OPERATOR L. D. Davis-L. D. Drilling, Inc. API NO. 15-185-21,661-0000

ADDRESS R.R. 1 Box 183 B COUNTY STAFFORD

GREAT BEND, KANSAS 67530 FIELD _____

** CONTACT PERSON L. D. Davis PROD. FORMATION NA

PHONE 316-793-3051

PURCHASER NA LEASE DAVIS RANCH

ADDRESS NA WELL NO. 1

WELL LOCATION NW NW NW

DRILLING CONTRACTOR L.D. DRILLING, INC. 330 Ft. from North Line and

ADDRESS R. R. 1 BOX 183 B 330 Ft. from West Line of

GREAT BEND, KANSAS 67530 the NW (Qtr.) SEC 14 TWP 21 RGE 12 W

PLUGGING CONTRACTOR L. D. Drilling, Inc.

ADDRESS R.R. 1 Box 183B

Great Bend, Kansas 67530

TOTAL DEPTH 3580' PBTD -----

SPUD DATE 10-11-82 DATE COMPLETED 10-17-82

ELEV: GR 1831 DF ----- KB 1836

DRILLED WITH ~~(WXXX)~~ (ROTARY) ~~(WXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 280' DV Tool Used? _____

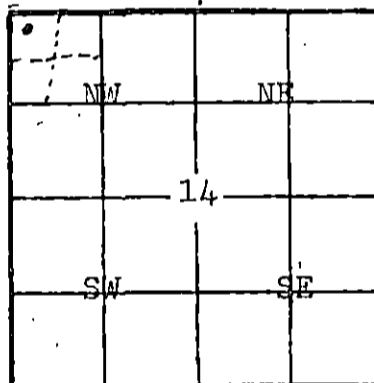
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

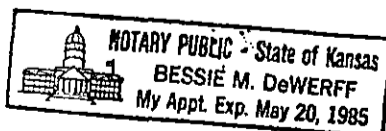
Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Popp
(Name) Don Popp

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October,

19 82.



MY COMMISSION EXPIRES: 5-20-85

Bessie M. DeWerff
(NOTARY PUBLIC)
Bessie M. DeWerff

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED this
OCT 25 1982
CONSERVATION DIVISION
Wichita, Kansas

10-25-82

SIDE TWO L. D. Drilling, Inc.

ACO-1 WELL HISTORY

OPERATOR L. D. DAVIS

LEASE Davis Ranch

SEC. 14-TWP. 21 RGE. 12

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	222	Anhy.	626-655
Red Bed	222	626	Heebner	3093 (-1257)
Anhy.	626	655	Toronto	3113 (-1273)
Shale W/Shells	655	722	Douglas	3126 (-1290)
Shale	722	1440	Brn. Lime	3230 (-1394)
Limed Shale	1440	1490	Lansing	3241 (-1405)
Lime & Shale	1490	3580	Base K/C	3470 (-1634)
			Cong.	3488 (-1652)
DST #1 3279-3320			Cherty Cong	3525 (-1689)
Time: 30-30-30-30			No Arbuckle	---
Rec. 15' Mud W/oil specks on tool			R.T.D.	3580 (-1744)
IFP 49-58 FFP 58-58				
ISIP 294 FSIP 88				
DST #2 3360-3400				
Time: 30-30-30-30				
Rec. 10' Drilling Mud				
IFP 49-49 FFP 58-58				
ISIP 58 FSIP 58				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	280'	50/50 Poz	285	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)	Perforations			