

NP 68314

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F. \_\_\_\_\_ Letter requesting confidentiality attached.

C.  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5310 EXPIRATION DATE June 30, 1983

OPERATOR Four-Way Operating, Inc. API NO. 15-185-21,798-0000

ADDRESS P.O. Box 698 COUNTY Stafford

Great Bend, Kansas 67530 FIELD Saundra

\*\* CONTACT PERSON James W. Rockhold PROD. FORMATION SIMPSON  
PHONE 316-792-2506

PURCHASER Koch Oil Company LEASE Grow

ADDRESS Box 2256 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION SE NW NE

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 990 Ft. from North Line and

ADDRESS 1008 Douglas Building 990 Ft. from West Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 14 TWP 21 RGE 12 (W)

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3580' PBD 3536'

SPUD DATE 5-3-83 DATE COMPLETED 5-10-83

ELEV: GR 1826' DF 1828' KB 1831'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-4163

Amount of surface pipe set and cemented 281' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

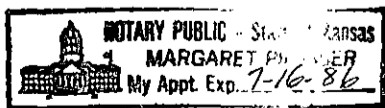
A F F I D A V I T

James W. Rockhold, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James W. Rockhold  
(Name) James W. Rockhold

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of June, 1983.



Margaret Crosser  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information. 6-13-83 JUN 15 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					Anhydrite	613'
Check if samples sent to Geological Survey					Base Anh	630'
Sand			0	230	Heebner	3074'
Shale			230	288	Iatan	3212'
Shale, Clay & Red Bed			288	613	Lansing	3224'
Anhydrite			613	630	Base KC	3446'
Shale			630	660	Crt. Cgl.	3466'
Shale			660	1430	Simpson	3475'
Shale			1430	1845	Arbuckle	3520'
Shale			1845	2122	RTD	3580
Lime & Shale			2122	2400		
Lime & Shale			2400	2675		
Shale & Lime			2675	2885		
Lime & Shale			2885	3175		
Lime			3175	3295		
Lime			3295	3380		
Lime			3380	3410		
Lime			3410	3428		
Lime			3428	3500		
Lime & Shale			3500	3510		
Congl. & Arbuckle			3510	3560		
Arbuckle			3560	3580		
DST#1/3230-95'/30" thru/30' mud/20-20-89psi, 20-20-60psi						
DST#2/3360-3410/45" thru/50' mud/40-60-411psi, 60-80-220psi						
DST#2/3450-3500'/30" thru/670' GIP, 185' OCM, 445' MCO/39-219-1206psi, 199-278-1196psi						
DST#4/3527-60'/30" thru/10' SOSpkd mud/40-40-70psi, 50-50-60psi						
DST#5/3560-80'/30" thru/20' mud/30-30-80psi, 30-40-50psi						

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	288'	Common	235	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3579'	50/50 Pozmix	125	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft	Size & type	Depth interval
			Two (2)	4" SSB	3477-85'
TUBING RECORD			Two (2)	4" SSB	3470-76'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. MCA	3477-85'
1000 gals. MCA	3470-85'

Date of first production 5-19-83	Producing method (flowing, pumping, gas lift, etc.) Swabbed	Gravity 44°
Estimated Production -I.P. Oil 39.60 bbls. Gas Nil Water 0% MCF 0 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 3470-76 & 3477-85'