

Operator Name I.D. Drilling, Inc. Lease Name Kasselman Well # 3

Sec. 13 Twp. 21 Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3322-3355 Kansas City
 Times: 20-20-10-0
 Blow: 1st open: weak blow died in 7 min.
 2nd open: 1/2" decreased to slight blow in 8 min.
 Recovery: 10' drilling mud w/few specks oil
 IFP: 49-49 FFP: 52-52
 ISIP: 63 FSIP: ----

Name	Top	Bottom
Anhy.	581	602
Heebner	3051	(-1231)
Toronto	3069	(-1249)
Douglas	3084	(-1264)
Brn. Lime	3177	(-1357)
L. K/C	3200	(-1380)
Base K/C	3432	(-1612)
Cong.	3456	(-1636)
Arbuckle	3612	(-1792)

Completed as a Salt water disposal well

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	303'	50/50ppz	190	2% gel, 3% cc.
Production	7-7/8"	5"	14#	3683'	HowcoLite	100	18% salt, 75% CFR2
					50/50ppz	50	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	3700'			

Date of First Production	Producing Method
	Completed as a salt water disposal well <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

