

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE _____

OPERATOR Petro-Lewis Corporation API NO. 15-055-20209.0000

ADDRESS 5400 N. Independence COUNTY Finney

Oklahoma City, Oklahoma 73112 FIELD Hugoton

** CONTACT PERSON Barry Limbocker PROD. FORMATION Upper Krider
PHONE (405) 948-3000

PURCHASER Northern Natural Gas Company LEASE Landgraf

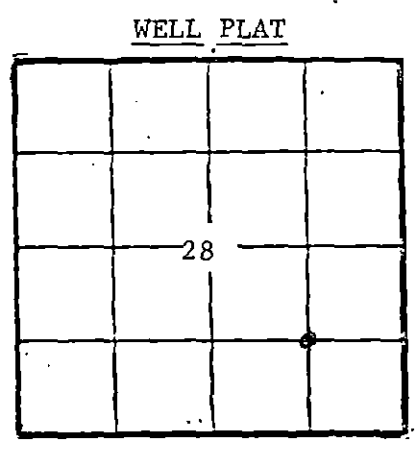
ADDRESS 2223 Dodge Street WELL NO. 1-D

Omaha, Nebraska 68102 WELL LOCATION C SE

DRILLING B & N Drilling 1320 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 846 1320 Ft. from East Line of
Independence, Kansas 67301 the SE (Qtr.) SEC 28 TWP 21 RGE 32 (W).

PLUGGING CONTRACTOR ADDRESS _____



Office Use Only
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 2720' PBTD 2719'

SPUD DATE 10/24/75 DATE COMPLETED 10/28/75

ELEV: GR 2915 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 368' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

RECEIVED
JUN 02 1984

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

Barry Limbocker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Barry Limbocker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 1984.

Gregory P. Blayze
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-11-86

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petro-Lewis Corp.

LEASE Landgraf

SEC. 28 TWP. 21 RGE. 32W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. I-D

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	10		
Clay/Sand	10	253		
Sand/Clay	253	368		
Shale	368	1,050		
Sand/Blue Shale	1,050	1,557		
Shale/Sand	1,557	2,120		
Anhydrite	2,120	2,149		
Shale	2,149	2,343		
Shale/Lime	2,343	2,552		
Shale	2,552	2,720		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8		368	common	275	3% cc
Production		4-1/2		2720	light common	450 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot/foot		2688-2698'

TUBING RECORD

Size	Setting depth	Packer set at
1-1/2	2706	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals, HCl acid	2688'-2698'
4000 gals. treating acid	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/27/76	Flowing	

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio	CFPB
		78				

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	2688'-2698'