

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE June, 84

OPERATOR Petro-Lewis Corp. API NO. 15-055-20,197-0000

ADDRESS 5400 N. Independence COUNTY Finney

Oklahoma City, Oklahoma 73112 FIELD Hugoton

** CONTACT PERSON Steve Flowers PROD. FORMATION Krider
PHONE 405-948-3814

PURCHASER Northern Natural Gas LEASE Winters

ADDRESS WELL NO. 1-B

DRILLING B & N Drilling WELL LOCATION

CONTRACTOR 1250 Ft. from South Line and

ADDRESS Box 846 1100 Ft. from East Line of

Independence, Kansas 67301 the NE (Qtr.) SEC 25 TWP 21S RGE 32

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2750' PBTD

SPUD DATE 8-7-75 DATE COMPLETED 8-11-75

ELEV: GR 2923' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

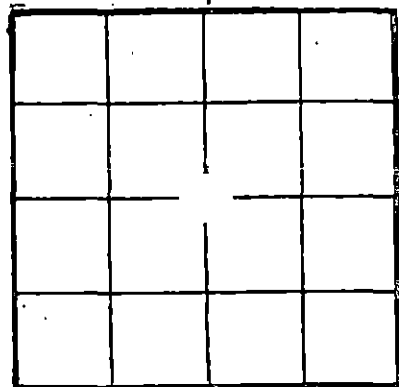
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 367' w/250SDV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

FLG.

A F F I D A V I T

Steve Flowers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Steve J. Flowers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February, 1984.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 3, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 17 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO
OPERATOR

Petro-Lewis

LEASE

Winters

ACO-1 WELL HISTORY

SEC. 25 TWP. 21S RGE. 32 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-B

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf		8 5/8"		367		250	Halli - 1t. 3% cc
Production		4 1/2		2,750'		550	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10 SPF		2700-2710

TUBING RECORD

Size	Setting depth	Packer set at
1 1/2	2740'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/5000 gal of densified ac	2700-2710

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations