FORM MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04511 97 NOV 13 A 8:04

Name: William H. Davis 11-13-97

Address 2800 Mid-Continent Tower

City/State/Zip Tulsa, OK 74103

Purchaser: N/A

Operator Contact Person: Wayne Taylor

Phone (918) 587-7782

Contractor: Name: Murfin Drilling

License: 30606

Wellsite Geologist: None

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

10-07-97 Spud Date | 10-09-97 Date Reached TD | 10-09-97 Completion Date

API NO. 15- 075-206600000

County Hamilton

C NE/4 Sec. 14 Twp. 21 Rge. 43 X E W

1533 Feet from S (N) (circle one) Line of Section

1346 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Barrett Well # 1A-14

Field Name None Designated

Producing Formation N/A

Elevation: Ground 3812.3 KB 3821.1

Total Depth 1050 PBTD

Amount of Surface Pipe Set and Cemented at 0 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan LOST HOLE JK 2-26-98
(Data must be collected from the Reserve Pit)

Chloride content 7,000 ppm Fluid volume ___ bbls

Dewatering method used ___

Location of fluid disposal if hauled offsite:

Operator Name ___

Lease Name ___ License No. ___

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No. ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature]

Title Agent for William H. Davis Date 11-12-97

Subscribed and sworn to before me this 12th day of November, 19 97.

Notary Public [signature]

Date Commission Expires ___

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name William H. Davis Lease Name Barrett Well # 1A-14

Sec. 14 Twp. 21 Rge. 43 ☐ East ☒ West County Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No	☐ Log
Samples Sent to Geological Survey	☐ Yes	☒ No	
Cores Taken	☐ Yes	☒ No	
Electric Log Run (Submit Copy.)	☐ Yes	☒ No	
List All E.Logs Run:			

Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
N/A		

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
N/A							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing	N/A				
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Production Interval

15.075.20660.0000

TELEPHONE:
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

ORIGINAL

TO: William H. Davis
% Crown Consulting, Inc.
P. O. Box 1816

Liberal, KS 67905-1816

INVOICE NO. 76237

PURCHASE ORDER NO.

LEASE NAME Barrett 1A-14

DATE 10-15-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 216 sks @$7.55	$1,630.80	
Pozmix 144 sks @$3.25	468.00	
Gel 19 sks @$9.50	180.50	$2,279.30
Handling 360 sks @$1.05	378.00	
Mileage (116) @$.04¢ per sk per mi	1,670.40	
Plug	470.00	
Mi @$2.85 pmp trk chg	330.60	2,849.00
Total		$5,128.30

If Account CURRENT a
Discount of $ 769.24
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
NOV 13 1997
KCC WICHITA

15.075.20660.0000

ALLIED CEMENTING CO., INC. 8595

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE 10-9-97	SEC. 14	TWP. 21	RANGE 43	CALLED OUT	ON LOCATION 3:30 PM	JOB START	JOB FINISH 8:00 PM
LEASE Barrett	WELL # 1A-14		LOCATION Tribune 15W-14S-1/2W-1/4S			COUNTY Hamilton	STATE Kan

OLD OR NEW (Circle one)

SURFACE SIZE 8 5/8
HOLE SIZE 12 1/4 T.D. 1045'
CASING SIZE New DEPTH
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER DJF
191 HELPER Dean
BULK TRUCK
342 DRIVER Lonnie
BULK TRUCK
DRIVER

CEMENT

AMOUNT ORDERED 360 - sks 60/40 poz 6% Gel

COMMON	216 SKs	@ 7.55	1,630.80
POZMIX	144 SKs	@ 3.25	468.00
GEL	19 SKs	@ 9.50	180.50
CHLORIDE		@	
HANDLING	360 sks	@ 1.05	378.00
MILEAGE	4¢ per sk/mile		1,670.00

TOTAL 4,327.30

REMARKS:

100 - sks @ 830'
325 sks @ 200' to Surface
Mixed 20 sks on Top
15 sks in RH
Hole Full

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			470.00
EXTRA FOOTAGE		@	
MILEAGE	116 - miles	@ 2.85	330.60
PLUG	none	@	
		@	
		@	

TOTAL 800.60

Send to Crown Consulting Liberal
CHARGE TO: William H. Davis
STREET PO Box 1816
CITY Liberal STATE Kans ZIP 67905-1816

FLOAT EQUIPMENT

		@	
		@	
		@	
		@	
		@	

TOTAL

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Phillip L. Hills

Phillip L. Hills
PRINTED NAME