

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-206530000  
County Hamilton  
C - NE sec. 14 Twp. 21 Rge. 43 X <sup>E</sup> <sub>W</sub>

Operator: License # 04511  
Name: William H. Davis  
Address 2800 Mid-Continent Tower  
\_\_\_\_\_  
City/State/Zip Tulsa, OK 74103  
Purchaser: N/A  
Operator Contact Person: Wayne Taylor  
Phone (918) 587-7782  
Contractor: Name: Murfin Drilling Co.  
License: 30606  
Wellsite Geologist: N/A

1308 Feet from S/N (circle one) Line of Section  
1346 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Barrett Well # 1-14  
Field Name None Designated  
Producing Formation N/A  
Elevation: Ground 3812.3 KB 3821.1  
Total Depth 2165 PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 549 Feet  
Multiple Stage Cementing Collar Used? Yes \_\_\_\_\_ No X  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan DAA 97 5-15-98  
(Data must be collected from the Reserve Pit)  
Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-01-97 8-03-97 11-25-97  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all (temporarily) abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Agent for William H. Davis Date 12-30-97  
Subscribed and sworn to before me this 30 day of December,  
19 97.  
Notary Public [Signature]  
Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC, State of Kansas  
Seward County  
HELEN M. SMITH  
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 XGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

DEC 31 1997 12-31-97

SIDE TWO

Operator Name William H. Davis Lease Name Barrett Well # 1-14

Sec. 14 Twp. 21 Rge. 43  East  West  
 County Hamilton

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E.Logs Run: **BIT STUCK @ 2020';  
 FISHED FOR, BUT  
 COULDN'T FREE**

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	549	Lite	150	3% cc, 1/4# per sack Flocele
STUCK PIPE		4 1/2" DRILL PIPE		TOP @ 746'	Common	100	3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1023-1025 N/A	Thixotropic	100	CaCl <sub>2</sub>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size   Set At   Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. J & A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio   Gravity  

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# ALLIED CEMENTING CO., INC. 8703

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:  
OAKLEY

DATE <u>8-1-97</u>	SEC. <u>14</u>	TWP. <u>21S</u>	RANGE <u>43W</u>	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>BARRETT</u>	WELL# <u>1-14</u>	LOCATION <u>TRIBUNE 15 W-14S-1/2 E-25-ENW</u>			COUNTY <u>HAMILTON</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL RIG #24 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 5/8" T.D. 549'

CASING SIZE 8 5/8" DEPTH 549'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 PSI MINIMUM 200 PSI

MEAS. LINE SHOE JOINT 44.86'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 32,100 BBL AT 5 BBL PER MIN

### EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 300 HELPER WAYNE

BULK TRUCK

# 347 DRIVER LONNIE

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 150 SKS LITE 3% CC 1/4 FLO-SEAL

100 SKS COM 3% CC

COMMON @

POZMIX @

GEL @

CHLORIDE @

@

@

@

@

@

HANDLING @

MILEAGE @

TOTAL

### REMARKS:

MIX 150SK LITE 12.8 PPG YIELD 1.80 CFS.

MIX 100SK COM 15.6 PPG YIELD 1.17 CFS.

MIX CEMENT AT 6 1/2 BBL PER MIN

CEMENT OJA CIRC.

CIRCULATE 25 BBL IN PIT.

THANK YOU

### SERVICE

DEPTH OF JOB 549'

PUMP TRUCK CHARGE

EXTRA FOOTAGE 249' @

MILEAGE @

PLUG 8 5/8" SURFACE @

@

@

TOTAL

CHARGE TO: WILLIAM H. DAVIS

STREET

CITY STATE ZIP

### FLOAT EQUIPMENT

8 5/8"

1- T.P. Guide Shoe @

1- BAFFLE plate @

2- CENTRALIZERS @

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Phillip J. Hally

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME





## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

William H. Davis  
Attn: Wayne Taylor  
2800 Mid-Continent Tower  
Tulsa OK 74103

February 26, 1998

**Re:** Confidentiality of Information on  
Barrett #1-14  
A.P.I. #15-075-20,653-0000  
Sec. 14- Twn. 21S. - Rng. 43 W.  
Hamilton County, Kansas

Dear Mr. Taylor,

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "**all rights to confidentiality shall be lost if the filings are not timely.**"

The above-referenced well was spud August 1, 1997 and the ACO-1 was received on December 31, 1997 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor

jlj



(316) 624-0156

P.O. Box 1816

117 W. 4th

Liberal, KS 67905-1816

December 30, 1997

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

over 120  
Days. It was  
entered as N  
12/31/97 PRIS

RE: William H. Davis  
Barrett #1-14  
Sec 14-21-43W  
Hamilton Co., KS  
API #15-075-206530000

To Whom It May Concern:

Enclosed are the ACO-1 Completion Report, the Form CP-4  
Plugging Record and the cementing tickets for the above-mentioned  
well.

Please hold all information contained in this well  
~~confidential~~ for a period of at least one year.

If you have any further questions, please feel free to give  
me a call.

Sincerely,

Keith Hill, Agent  
William H. Davis

KH/hs

cc: William H. Davis

Enclosures

RECEIVED  
STATE CORPORATION COMMISSION

DEC 31 1997

CONSERVATION DIVISION  
Wichita, Kansas